

Commonwealth Edison Company
Section 285.5135
Schedule E-9 and Supplemental Bill Comparisons

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Rate BES - Basic Electric Service
Residential Monthly Bill

COMMONWEALTH EDISON COMPANY
SECTION 285.5135 b) 1) A)
SCHEDULE E-9: BILL COMPARISONS

Single Family Without Electric Space Heat

Effective January 2023 (22-0302 Compliance Filing) and other updates	kWh	100	250	500	750	1,000	1,500	2,000	3,000
Customer Charge (1)	10	10	10	10	10	10	10	10	10
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1
Standard Metering Charge (1)	3	3	3	3	3	3	3	3	3
Distribution Facilities Charge (1)	4	10	20	30	40	61	81	121	121
PJM Services Charge (4)	1	3	7	10	13	20	27	40	40
Purchased Electricity Charge - Summer (5)	10	24	48	72	96	144	193	289	289
Purchased Electricity Charge - Winter (5)	8	21	42	63	83	125	167	250	250
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	1	1	1
Energy Efficiency Programs (Rider EEP) (7)	0	1	1	2	3	4	6	8	8
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	1	1	1
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	1	1	1	1	2	2
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(72)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(72)
Renewable Portfolio Standard Adj (Rider REA) (11)	1	1	3	4	5	8	10	15	15
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	1	1	2	3	4	6	6
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	1	1	1	2	3	4	4
Franchise Cost Addition (14)	1	1	2	2	3	4	5	7	7
Total Charges - in a Summer Month (15)	29	50	85	120	155	225	296	436	436
Total Charges - in a Non-summer Month (15)	27	46	78	110	142	206	270	397	397
Total Annual Charges (15)	333	570	966	1,361	1,757	2,548	3,339	4,921	4,921

Proposed Rates for 2025	kWh	100	250	500	750	1,000	1,500	2,000	3,000
Customer Charge (2)	14	14	14	14	14	14	14	14	14
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1
Standard Metering Charge (2)	4	4	4	4	4	4	4	4	4
Distribution Facilities Charge (2)	6	14	28	43	57	85	114	171	171
PJM Services Charge (4)	1	3	7	10	13	20	27	40	40
Purchased Electricity Charge - Summer (5)	10	24	48	72	96	144	193	289	289
Purchased Electricity Charge - Winter (5)	8	21	42	63	83	125	167	250	250
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	1	1	1
Energy Efficiency Programs (Rider EEP) (7)	0	1	1	2	3	4	6	8	8
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	1	1	1
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	1	1	1	1	2	2
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(72)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(72)
Renewable Portfolio Standard Adj (Rider REA) (11)	1	1	3	4	5	8	10	15	15
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	1	1	2	3	4	6	6
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	1	1	1	2	3	4	4
Franchise Cost Addition (14)	1	2	2	3	4	5	7	10	10
Total Charges - in a Summer Month (15)	35	59	98	138	177	256	335	493	493
Total Charges - in a Non-summer Month (15)	34	55	92	128	164	237	309	454	454
Total Annual Charges (15)	410	678	1,126	1,573	2,021	2,916	3,811	5,602	5,602

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bill

COMMONWEALTH EDISON COMPANY
SECTION 285.5135 b) 1) A)
SCHEDULE E-9: BILL COMPARISONS
Multi Family Without Electric Space Heat

as Effective January 2023 (22-0302 Compliance Filing) and other updates	kWh	100	250	500	750	1,000	1,500	2,000	3,000
Customer Charge (1)	7	7	7	7	7	7	7	7	7
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1
Standard Metering Charge (1)	3	3	3	3	3	3	3	3	3
Distribution Facilities Charge (1)	3	8	16	24	32	48	64	97	145
PJM Services Charge (4)	1	3	7	10	13	20	27	40	60
Purchased Electricity Charge - Summer (5)	10	24	48	72	96	144	193	289	433
Purchased Electricity Charge - Winter (5)	8	21	42	63	83	125	167	250	375
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	1	1	1
Energy Efficiency Programs (Rider EEP) (7)	0	1	1	2	3	4	6	8	12
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	1	1	1
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	1	1	1	1	2	3
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(108)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(108)
Renewable Portfolio Standard Adj (Rider REA) (11)	1	1	3	4	5	8	10	15	22
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	1	1	2	3	4	6	9
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	1	1	1	2	3	4	6
Franchise Cost Addition (14)	1	1	1	2	2	3	4	6	9
Total Charges - in a Summer Month (15)		25	45	78	111	144	210	276	407
Total Charges - in a Non-summer Month (15)		24	41	71	101	131	190	250	368
Total Annual Charges (15)		288	510	880	1,250	1,619	2,359	3,098	4,578

Proposed Rates for 2025	kWh	100	250	500	750	1,000	1,500	2,000	3,000
Customer Charge (2)	10	10	10	10	10	10	10	10	10
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1
Standard Metering Charge (2)	4	4	4	4	4	4	4	4	4
Distribution Facilities Charge (2)	4	11	22	32	43	65	87	130	195
PJM Services Charge (4)	1	3	7	10	13	20	27	40	60
Purchased Electricity Charge - Summer (5)	10	24	48	72	96	144	193	289	433
Purchased Electricity Charge - Winter (5)	8	21	42	63	83	125	167	250	375
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	1	1	1
Energy Efficiency Programs (Rider EEP) (7)	0	1	1	2	3	4	6	8	12
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	1	1	1
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	1	1	1	1	2	3
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(108)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(108)
Renewable Portfolio Standard Adj (Rider REA) (11)	1	1	3	4	5	8	10	15	22
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	1	1	2	3	4	6	9
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	1	1	1	2	3	4	6
Franchise Cost Addition (14)	1	1	2	2	3	4	6	9	13
Total Charges - in a Summer Month (15)		30	51	87	123	159	231	303	446
Total Charges - in a Non-summer Month (15)		28	48	81	113	146	211	277	407
Total Annual Charges (15)		347	590	995	1,399	1,804	2,614	3,423	5,042

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bill

COMMONWEALTH EDISON COMPANY
SECTION 285.5135 b) 1) C)
SCHEDULE E-9: BILL COMPARISONS

Single Family With Electric Space Heat

as Effective January 2023 (22-0302 Compliance Filing) and other updates	kWh	100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500
Customer Charge (1)	12	12	12	12	12	12	12	12	12	12	12
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1
Standard Metering Charge (1)	3	3	3	3	3	3	3	3	3	3	3
Distribution Facilities Charge (1)	2	5	9	14	19	28	38	57	94	142	210
PJM Services Charge (4)	1	3	7	10	13	20	27	40	67	100	150
Purchased Electricity Charge - Summer (5)	10	24	48	72	96	144	193	289	482	722	1083
Purchased Electricity Charge - Winter (5)	8	21	42	63	83	125	167	250	417	625	938
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	1	1	1	2	2
Energy Efficiency Programs (Rider EEP) (7)	0	1	1	2	3	4	6	8	14	21	32
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	1	1	1	2	2
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	1	1	1	1	2	4	5	5
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	(269)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	(269)
Renewable Portfolio Standard Adj (Rider REA) (11)	1	1	3	4	5	8	10	15	25	38	57
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	1	1	2	3	4	6	10	15	21
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	1	1	1	2	3	4	6	9	13
Franchise Cost Addition (14)	1	1	1	1	2	2	3	4	6	8	12
Total Charges - in a Summer Month (15)	28	46	75	105	134	193	252	370	606	901	1,368
Total Charges - in a Non-summer Month (15)	27	42	69	95	121	174	226	331	541	803	1,212
Total Annual Charges (15)	324	521	849	1,177	1,504	2,161	2,816	4,128	6,147	8,147	12,044

Proposed Rates for 2025	kWh	100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500
Customer Charge (2)	16	16	16	16	16	16	16	16	16	16	16
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1
Standard Metering Charge (2)	4	4	4	4	4	4	4	4	4	4	4
Distribution Facilities Charge (2)	3	7	14	21	27	41	55	82	137	206	309
PJM Services Charge (4)	1	3	7	10	13	20	27	40	67	100	150
Purchased Electricity Charge - Summer (5)	10	24	48	72	96	144	193	289	482	722	1083
Purchased Electricity Charge - Winter (5)	8	21	42	63	83	125	167	250	417	625	938
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	1	1	1	2	2
Energy Efficiency Programs (Rider EEP) (7)	0	1	1	2	3	4	6	8	14	21	32
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	1	1	1	2	2
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	1	1	1	1	2	4	5	5
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	(269)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	(269)
Renewable Portfolio Standard Adj (Rider REA) (11)	1	1	3	4	5	8	10	15	25	38	57
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	1	1	2	3	4	6	10	15	21
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	1	1	1	2	3	4	6	9	13
Franchise Cost Addition (14)	1	1	1	1	2	2	3	4	6	8	12
Total Charges - in a Summer Month (15)	34	53	85	117	148	212	273	402	656	974	1,468
Total Charges - in a Non-summer Month (15)	33	50	78	107	135	192	249	363	591	876	1,312
Total Annual Charges (15)	398	611	966	1,321	1,676	2,386	3,096	4,516	6,248	8,147	12,044

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bill

COMMONWEALTH EDISON COMPANY
SECTION 285.5135 b) 1) C)
SCHEDULE E-9: BILL COMPARISONS

Multi Family With Electric Space Heat

as Effective January 2023 (22-0302 Compliance Filing) and other updates	kWh	100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500
Customer Charge (1)	8	8	8	8	8	8	8	8	8	8	8
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1
Standard Metering Charge (1)	3	3	3	3	3	3	3	3	3	3	3
Distribution Facilities Charge (1)	2	5	9	14	18	27	37	55	91	137	137
PJM Services Charge (4)	1	3	7	10	13	20	27	40	67	100	100
Purchased Electricity Charge - Summer (5)	10	24	48	72	96	144	193	289	482	722	722
Purchased Electricity Charge - Winter (5)	8	21	42	63	83	125	167	250	417	625	625
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	1	1	1	2	2
Energy Efficiency Programs (Rider EEP) (7)	0	1	1	2	3	4	6	8	14	21	21
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	1	1	1	2	2
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	1	1	1	2	4	5	5	5
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	(179)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	(179)
Renewable Portfolio Standard Adj (Rider REA) (11)	1	1	3	4	5	8	10	15	25	38	38
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	1	1	2	3	4	6	10	15	15
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	1	1	1	2	3	4	6	9	9
Franchise Cost Addition (14)	1	1	1	1	2	2	3	3	5	8	8
Total Charges - in a Summer Month (15)	24	42	71	100	130	188	247	364	599	892	892
Total Charges - in a Non-summer Month (15)	23	38	65	91	117	169	221	325	534	795	795
Total Annual Charges (15)	279	474	801	1,126	1,452	2,105	2,756	4,060	1,133	1,687	1,687

Proposed Rates for 2025	kWh	100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500
Customer Charge (2)	11	11	11	11	11	11	11	11	11	11	11
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1
Standard Metering Charge (2)	4	4	4	4	4	4	4	4	4	4	4
Distribution Facilities Charge (2)	3	7	13	20	26	39	52	78	131	196	196
PJM Services Charge (4)	1	3	7	10	13	20	27	40	67	100	100
Purchased Electricity Charge - Summer (5)	10	24	48	72	96	144	193	289	482	722	722
Purchased Electricity Charge - Winter (5)	8	21	42	63	83	125	167	250	417	625	625
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	1	1	1	2	2
Energy Efficiency Programs (Rider EEP) (7)	0	1	1	2	3	4	6	8	14	21	21
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	1	1	1	2	2
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	1	1	1	2	4	5	5	5
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	(179)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	(179)
Renewable Portfolio Standard Adj (Rider REA) (11)	1	1	3	4	5	8	10	15	25	38	38
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	1	1	2	3	4	6	10	15	15
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	1	1	1	2	3	4	6	9	9
Franchise Cost Addition (14)	1	1	1	2	2	3	3	5	8	11	11
Total Charges - in a Summer Month (15)	29	48	79	111	142	205	267	393	644	958	958
Total Charges - in a Non-summer Month (15)	28	44	73	101	129	185	242	354	579	861	861
Total Annual Charges (15)	337	547	898	1,248	1,599	2,301	3,002	4,405	1,223	1,819	1,819

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2023.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bill
2025 Forecasted

COMMONWEALTH EDISON COMPANY
SECTION 285.9135 b) 1) D)
SCHEDULE E-9: BILL COMPARISONS

Single Family Without Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
as Effective January 2023 (22-0302 Compliance Filing) and other updates	833	729	817	538	501	685	960	987	831	600	566	738	8,584
Customer Charge (1)	10	10	10	10	10	10	10	10	10	10	10	10	
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1	1	
Standard Metering Charge (1)	3	3	3	3	3	3	3	3	3	3	3	3	
Distribution Facilities Charge (1)	34	29	25	22	20	28	39	40	34	24	23	30	
PJM Services Charge (4)	11	10	8	7	7	9	13	13	11	8	8	10	
Purchased Electricity Charge - Summer (5)						66	92	95	80				
Purchased Electricity Charge - Winter (5)	69	61	51	45	42					50	47	62	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEPF) (7)	2	2	2	1	1	2	3	3	2	2	2	2	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	1	1	0	0	0	0	1	1	0	0	0	1	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(20)	(17)	(15)	(13)	(12)	(16)	(23)	(24)	(20)	(14)	(13)	(18)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(20)	(17)	(15)	(13)	(12)	(16)	(23)	(24)	(20)	(14)	(13)	(18)	
Renewable Portfolio Standard Adj (Rider REA) (11)	4	4	3	3	3	3	5	5	4	3	3	4	
Zero Emission Standard Adj (Rider ZEA) (12)	2	1	1	1	1	1	2	2	2	1	1	1	
Illinois Electricity Distribution Tax (IEDT) (13)	1	1	1	1	1	1	1	1	1	1	1	1	
Franchise Cost Addition (14)	2	2	2	2	2	2	3	3	2	2	2	2	
Total Annual Charges (15)	101	90	79	70	67	94	127	130	112	77	73	91	1,110
												\$/kWh	0

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Proposed Rates for 2025	833	729	817	538	501	685	960	987	831	600	566	738	8,584
Customer Charge (2)	14	14	14	14	14	14	14	14	14	14	14	14	
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1	1	
Standard Metering Charge (2)	4	4	4	4	4	4	4	4	4	4	4	4	
Distribution Facilities Charge (2)	47	41	35	31	29	39	55	56	47	34	32	42	
PJM Services Charge (4)	11	10	8	7	7	9	13	13	11	8	8	10	
Purchased Electricity Charge - Summer (5)						66	92	95	80				
Purchased Electricity Charge - Winter (5)	69	61	51	45	42					50	47	62	
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEPF) (7)	2	2	2	1	1	2	3	3	2	2	2	2	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	1	1	0	0	0	0	1	1	0	0	0	1	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(20)	(17)	(15)	(13)	(12)	(16)	(23)	(24)	(20)	(14)	(13)	(18)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(20)	(17)	(15)	(13)	(12)	(16)	(23)	(24)	(20)	(14)	(13)	(18)	
Renewable Portfolio Standard Adj (Rider REA) (11)	4	4	3	3	3	3	5	5	4	3	3	4	
Zero Emission Standard Adj (Rider ZEA) (12)	2	1	1	1	1	1	2	2	2	1	1	1	
Illinois Electricity Distribution Tax (IEDT) (13)	1	1	1	1	1	1	1	1	1	1	1	1	
Franchise Cost Addition (14)	3	3	3	2	2	3	4	4	3	3	3	3	
Total Annual Charges (15)	120	107	94	84	80	111	148	151	131	92	88	109	1,314
												\$/kWh	0.15311
												Percent Increase	18.44%

Total kWh	1,941,064,590	1,695,971,967	1,438,056,559	1,254,178,728	1,168,066,343	1,595,637,824	2,236,623,675	2,299,515,031	1,937,020,534	1,397,545,765	1,316,128,565	1,722,440,373	
Total # Cust	2,328,963	2,327,915	2,328,760	2,329,125	2,329,823	2,331,004	2,330,662	2,329,870	2,330,149	2,330,631	2,330,046	2,333,881	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2023.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 55, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bill
2025 Forecasted

COMMONWEALTH EDISON COMPANY
SECTION 285.9135 b) 1) D)
SCHEDULE E-9: BILL COMPARISONS

Multi Family Without Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
as Effective January 2023 (22-0302 Compliance Filing) and other updates	406	342	313	273	239	316	436	458	404	296	273	364	4,120
Customer Charge (1)	7	7	7	7	7	7	7	7	7	7	7	7	
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1	1	
Standard Metering Charge (1)	3	3	3	3	3	3	3	3	3	3	3	3	
Distribution Facilities Charge (1)	13	11	10	9	8	10	14	15	13	10	9	12	
PJM Services Charge (4)	5	5	4	4	3	4	6	6	5	4	4	5	
Purchased Electricity Charge - Summer (5)						30	42	44	39				
Purchased Electricity Charge - Winter (5)	34	29	26	23	20					25	23	30	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEP) (7)	1	1	1	1	1	1	1	1	1	1	1	1	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	0	0	0	0	0	0	0	0	0	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(10)	(8)	(7)	(7)	(6)	(8)	(10)	(11)	(10)	(7)	(7)	(9)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(10)	(8)	(7)	(7)	(6)	(8)	(10)	(11)	(10)	(7)	(7)	(9)	
Renewable Portfolio Standard Adj (Rider REA) (11)	2	2	2	1	1	2	2	2	2	1	1	2	
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	1	1	0	1	1	1	1	1	1	1	
Illinois Electricity Distribution Tax (IEDT) (13)	1	0	0	0	0	0	1	1	0	0	0	0	
Franchise Cost Addition (14)	1	1	1	1	1	1	1	1	1	1	1	1	
Total Annual Charges (15)	59	44	41	38	34	46	59	61	55	40	38	46	553
												\$/kWh	0

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Proposed Rates for 2025	406	342	313	273	239	316	436	458	404	296	273	364	4,120
Customer Charge (2)	10	10	10	10	10	10	10	10	10	10	10	10	
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1	1	
Standard Metering Charge (2)	4	4	4	4	4	4	4	4	4	4	4	4	
Distribution Facilities Charge (2)	18	15	14	12	10	14	19	20	17	13	12	16	
PJM Services Charge (4)	5	5	4	4	3	4	6	6	5	4	4	5	
Purchased Electricity Charge - Summer (5)						30	42	44	39				
Purchased Electricity Charge - Winter (5)	34	29	26	23	20					25	23	30	
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEP) (7)	1	1	1	1	1	1	1	1	1	1	1	1	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	0	0	0	0	0	0	0	0	0	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(10)	(8)	(7)	(7)	(6)	(8)	(10)	(11)	(10)	(7)	(7)	(9)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(10)	(8)	(7)	(7)	(6)	(8)	(10)	(11)	(10)	(7)	(7)	(9)	
Renewable Portfolio Standard Adj (Rider REA) (11)	2	2	2	1	1	2	2	2	2	1	1	2	
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	1	1	0	1	1	1	1	1	1	1	
Illinois Electricity Distribution Tax (IEDT) (13)	1	0	0	0	0	0	1	1	0	0	0	0	
Franchise Cost Addition (14)	2	1	1	1	1	1	2	2	2	1	1	2	
Total Annual Charges (15)	59	52	49	45	41	53	68	70	64	47	45	54	646
												\$/kWh	0.15675
												Percent Increase	16.78%

Total kWh	495,816,906	418,012,694	382,883,133	334,330,362	291,850,559	386,737,939	533,645,497	560,584,314	494,063,735	362,839,806	334,011,686	448,354,814	
Total # Cust	1,222,014	1,221,318	1,222,466	1,222,805	1,223,166	1,224,881	1,224,832	1,223,302	1,223,815	1,225,051	1,225,473	1,230,648	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2023.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bill
2025 Forecasted

COMMONWEALTH EDISON COMPANY
SECTION 285.9135 b) 1) D)
SCHEDULE E-9: BILL COMPARISONS
Single Family With Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
as Effective January 2023 (22-0302 Compliance Filing) and other updates	3,041	2,625	2,245	1,652	1,016	916	1,032	998	910	884	1,249	2,339	18,907
Customer Charge (1)	12	12	12	12	12	12	12	12	12	12	12	12	
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1	1	
Standard Metering Charge (1)	3	3	3	3	3	3	3	3	3	3	3	3	
Distribution Facilities Charge (1)	57	50	42	31	19	17	19	19	17	17	24	44	
PJM Services Charge (4)	41	35	30	22	14	12	14	13	12	12	17	31	
Purchased Electricity Charge - Summer (5)						88	99	96	88				
Purchased Electricity Charge - Winter (5)	253	219	187	138	85					74	104	195	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	1	1	1	0	0	0	0	0	0	0	0	1	
Energy Efficiency Programs (Rider EEP) (7)	8	7	6	5	3	3	3	3	3	2	3	6	
Distributed Generation Rebate Adjustments (Rider DG) (8)	1	1	1	0	0	0	0	0	0	0	0	1	
Energy Transition Assistance Charge (Rider ETAC) (9)	2	2	2	1	1	1	1	1	1	1	1	2	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(73)	(63)	(54)	(39)	(24)	(22)	(25)	(24)	(22)	(21)	(30)	(56)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(73)	(63)	(54)	(39)	(24)	(22)	(25)	(24)	(22)	(21)	(30)	(56)	
Renewable Portfolio Standard Adj (Rider REA) (11)	15	13	11	8	5	5	5	5	5	4	6	12	
Zero Emission Standard Adj (Rider ZEA) (12)	9	5	4	3	2	2	2	2	2	2	2	5	
Illinois Electricity Distribution Tax (IEDT) (13)	4	3	3	2	1	1	1	1	1	1	2	3	
Franchise Cost Addition (14)	4	3	3	2	2	2	2	2	2	2	2	3	
Total Annual Charges (15)	263	229	198	150	98	102	113	110	102	88	117	206	1,777
												\$/kWh	0
Proposed Rates for 2025	3,041	2,625	2,245	1,652	1,016	916	1,032	998	910	884	1,249	2,339	18,907
Customer Charge (2)	16	16	16	16	16	16	16	16	16	16	16	16	
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1	1	
Standard Metering Charge (2)	4	4	4	4	4	4	4	4	4	4	4	4	
Distribution Facilities Charge (2)	84	72	62	45	28	25	28	27	25	24	34	64	
PJM Services Charge (4)	41	35	30	22	14	12	14	13	12	12	17	31	
Purchased Electricity Charge - Summer (5)						88	99	96	88				
Purchased Electricity Charge - Winter (5)	253	219	187	138	85					74	104	195	
Environmental Cost Recovery Adjustment (6)	1	1	1	0	0	0	0	0	0	0	0	1	
Energy Efficiency Programs (Rider EEP) (7)	8	7	6	5	3	3	3	3	3	2	3	6	
Distributed Generation Rebate Adjustments (Rider DG) (8)	1	1	1	0	0	0	0	0	0	0	0	1	
Energy Transition Assistance Charge (Rider ETAC) (9)	2	2	2	1	1	1	1	1	1	1	1	2	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(73)	(63)	(54)	(39)	(24)	(22)	(25)	(24)	(22)	(21)	(30)	(56)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(73)	(63)	(54)	(39)	(24)	(22)	(25)	(24)	(22)	(21)	(30)	(56)	
Renewable Portfolio Standard Adj (Rider REA) (11)	15	13	11	8	5	5	5	5	5	4	6	12	
Zero Emission Standard Adj (Rider ZEA) (12)	9	5	4	3	2	2	2	2	2	2	2	5	
Illinois Electricity Distribution Tax (IEDT) (13)	4	3	3	2	1	1	1	1	1	1	2	3	
Franchise Cost Addition (14)	5	5	4	3	2	2	2	2	2	2	3	4	
Total Annual Charges (15)	296	258	224	170	113	116	128	124	115	101	134	232	2,011
												\$/kWh	0.10634
												Percent Increase	13.15%
Total kWh	107,407,035	92,638,301	79,246,324	58,301,937	35,877,849	32,374,825	36,443,130	35,223,473	32,111,700	31,168,110	44,019,811	82,541,882	
Total # Cust	35,317	35,297	35,305	35,302	35,311	35,338	35,308	35,282	35,274	35,270	35,239	35,283	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2023.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 6th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bill
2025 Forecasted

COMMONWEALTH EDISON COMPANY
SECTION 285.9135 b) 1) D)
SCHEDULE E-9: BILL COMPARISONS
Multi Family With Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
as Effective January 2023 (22-0302 Compliance Filing) and other updates	1,569	1,355	1,138	831	486	423	499	488	445	409	576	1,148	9,366
Customer Charge (1)	8	8	8	8	8	8	8	8	8	8	8	8	
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1	1	
Standard Metering Charge (1)	3	3	3	3	3	3	3	3	3	3	3	3	
Distribution Facilities Charge (1)	29	25	21	15	9	8	9	9	8	7	11	21	
PJM Services Charge (4)	21	18	15	11	6	7	7	7	6	5	8	15	
Purchased Electricity Charge - Summer (5)						41	48	47	43				
Purchased Electricity Charge - Winter (5)	131	113	95	69	40					34	48	96	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEP) (7)	4	4	3	2	1	1	1	1	1	1	2	3	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	1	1	1	1	0	0	0	0	0	0	0	1	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(37)	(32)	(27)	(20)	(12)	(10)	(12)	(12)	(11)	(10)	(14)	(27)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(37)	(32)	(27)	(20)	(12)	(10)	(12)	(12)	(11)	(10)	(14)	(27)	
Renewable Portfolio Standard Adj (Rider REA) (11)	8	7	6	4	2	2	3	2	2	2	3	6	
Zero Emission Standard Adj (Rider ZEA) (12)	3	3	2	2	1	1	1	1	1	1	1	2	
Illinois Electricity Distribution Tax (IEDT) (13)	2	2	1	1	1	1	1	1	1	1	1	1	
Franchise Cost Addition (14)	2	2	2	1	1	1	1	1	1	1	1	2	
Total Annual Charges (15)	139	121	104	79	51	52	59	58	54	45	59	105	926
												\$/kWh	0
Proposed Rates for 2025	1,569	1,355	1,138	831	486	423	499	488	445	409	576	1,148	9,366
Customer Charge (2)	11	11	11	11	11	11	11	11	11	11	11	11	
Retail Customer Assessments (Rider RCA) (3)	1	1	1	1	1	1	1	1	1	1	1	1	
Standard Metering Charge (2)	4	4	4	4	4	4	4	4	4	4	4	4	
Distribution Facilities Charge (2)	41	35	30	22	13	11	13	13	12	11	15	30	
PJM Services Charge (4)	21	18	15	11	6	6	7	7	6	5	8	15	
Purchased Electricity Charge - Summer (5)						41	48	47	43				
Purchased Electricity Charge - Winter (5)	131	113	95	69	40					34	48	96	
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEP) (7)	4	4	3	2	1	1	1	1	1	1	2	3	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	1	1	1	1	0	0	0	0	0	0	0	1	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(37)	(32)	(27)	(20)	(12)	(10)	(12)	(12)	(11)	(10)	(14)	(27)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(37)	(32)	(27)	(20)	(12)	(10)	(12)	(12)	(11)	(10)	(14)	(27)	
Renewable Portfolio Standard Adj (Rider REA) (11)	8	7	6	4	2	2	3	2	2	2	3	6	
Zero Emission Standard Adj (Rider ZEA) (12)	3	3	2	2	1	1	1	1	1	1	1	2	
Illinois Electricity Distribution Tax (IEDT) (13)	2	2	1	1	1	1	1	1	1	1	1	1	
Franchise Cost Addition (14)	3	3	2	2	1	1	1	1	1	1	2	2	
Total Annual Charges (15)	156	137	117	90	59	59	67	66	62	53	67	118	1,051
												\$/kWh	0.11225
												Percent Increase	13.50%
Total kWh	262,111,462	225,891,336	189,796,799	138,445,999	80,960,019	70,617,502	83,117,961	81,205,444	74,067,730	68,166,503	95,871,511	191,739,001	
Total # Cust	167,006	166,766	166,800	166,661	166,614	166,779	166,684	166,511	166,575	166,567	166,499	167,000	

- NOTES:
- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
 - (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
 - (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2023.
 - (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
 - (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
 - (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
 - (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
 - (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
 - (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
 - (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
 - (11) Renewable Energy Adjustments - See 6th Revised Informational Sheet No. 36.
 - (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
 - (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
 - (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
 - (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY
SECTION 285.5135 b) 2) & 3)
SCHEDULE E-9: BILL COMPARISONS

Nonresidential =< 100 kW Without Electric Space Heat (Watthour and Small)

Watthour					Small Load					
kW	*	*	*	*	40	50	75	75	100	
as Effective January 2023 (22-0302 Compliance Filing) and other updates	375	750	1,500	6,000	10,000	12,500	15,000	30,000	30,000	
Customer Charge (1)	11	11	11	11	12	12	12	12	12	
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	
Standard Metering Charge (1)	2	2	2	2	6	6	6	6	6	
Distribution Facilities Charge (1)	8	16	31	124	339	424	636	636	848	
PJM Services Charge (4)	5	10	20	80	133	166	199	398	398	
Purchased Electricity Charge - Summer (5)	37	73	146	585	992	1,240	1,488	2,977	2,977	
Purchased Electricity Charge - Winter (5)	31	63	126	503	845	1,057	1,268	2,536	2,536	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	2	3	4	4	9	9	
Energy Efficiency Programs (Rider EEP) (7)	2	3	7	28	46	58	69	138	138	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	1	3	4	5	7	7	
Energy Transition Assistance Charge (Rider ETAC) (9)	0	1	1	4	7	9	11	22	22	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)	
Renewable Portfolio Standard Adj (Rider REA) (11)	2	4	8	30	50	63	75	151	151	
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	3	12	20	24	29	59	59	
Illinois Electricity Distribution Tax (IEDT) (13)	0	1	2	7	12	16	19	37	37	
Franchise Cost Addition (14)	1	2	2	7	18	23	34	35	45	
Total Charges - in a Summer Month (15)	66	112	204	755	1,408	1,755	2,235	3,774	3,998	
Total Charges - in a Non-summer Month (15)	61	102	183	674	1,261	1,571	2,015	3,333	3,557	
Total Annual Charges (15)	749	1,260	2,282	8,417	15,725	19,584	25,059	41,754	44,447	

Watthour					Small Load					
kW	*	*	*	*	40	50	75	75	100	
Proposed Rates for 2025	375	750	1,500	6,000	10,000	12,500	15,000	30,000	30,000	
Customer Charge (2)	16	16	16	16	15	15	15	15	15	
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	
Standard Metering Charge (2)	3	3	3	3	7	7	7	7	7	
Distribution Facilities Charge (2)	12	23	46	185	543	679	1,019	1,019	1,358	
PJM Services Charge (4)	5	10	20	80	133	166	199	398	398	
Purchased Electricity Charge - Summer (5)	37	73	146	585	992	1,240	1,488	2,977	2,977	
Purchased Electricity Charge - Winter (5)	31	63	126	503	845	1,057	1,268	2,536	2,536	
Environmental Cost Recovery Adjustment (6)	0	0	0	2	3	4	4	9	9	
Energy Efficiency Programs (Rider EEP) (7)	2	3	7	28	46	58	69	138	138	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	1	3	4	5	7	7	
Energy Transition Assistance Charge (Rider ETAC) (9)	0	1	1	4	7	9	11	22	22	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)	
Renewable Portfolio Standard Adj (Rider REA) (11)	2	4	8	30	50	63	75	151	151	
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	3	12	20	24	29	59	59	
Illinois Electricity Distribution Tax (IEDT) (13)	0	1	2	7	12	16	19	37	37	
Franchise Cost Addition (14)	1	2	2	7	18	23	34	35	45	
Total Charges - in a Summer Month (15)	74	124	224	821	1,628	2,027	2,642	4,180	4,538	
Total Charges - in a Non-summer Month (15)	69	114	203	740	1,481	1,844	2,421	3,739	4,097	
Total Annual Charges (15)	852	1,409	2,523	9,206	18,357	22,859	29,940	46,635	50,934	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be 'Competitively Declared' and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY
SECTION 285.5135 b) 2) & 3)
SCHEDULE E-9: BILL COMPARISONS

Nonresidential =< 100 kW With Electric Space Heat (Wathour and Small)

	Wathour				Small Load				
	kW	*	*	*	40	50	75	75	100
as Effective January 2023 (22-0302 Compliance Filings) and other updates	kWh	375	750	1,500	6,000	10,000	12,500	15,000	30,000
Customer Charge (1)	11	11	11	11	12	12	12	12	12
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5
Standard Metering Charge (1)	2	2	2	2	6	6	6	6	6
Distribution Facilities Charge (1)	8	16	31	124	339	424	636	636	848
PJM Services Charge (4)	5	10	20	80	133	166	199	398	398
Purchased Electricity Charge - Summer (5)	30	60	121	484	806	1,008	1,209	2,419	2,419
Purchased Electricity Charge - Winter (5)	32	63	126	505	842	1,052	1,263	2,525	2,525
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	2	3	4	4	9	9
Energy Efficiency Programs (Rider EEP) (7)	2	3	7	28	46	58	69	138	138
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	1	3	4	5	5	7
Energy Transition Assistance Charge (Rider ETAC) (9)	0	1	1	4	7	9	11	22	22
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
Renewable Portfolio Standard Adj (Rider REA) (11)	2	4	8	30	50	63	75	151	151
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	3	12	20	24	29	59	59
Illinois Electricity Distribution Tax (IEDT) (13)	0	1	2	7	12	16	19	37	37
Franchise Cost Addition (14)	1	2	2	7	18	23	34	35	45
Total Charges - in a Summer Month (15)	59	99	179	655	1,222	1,522	1,956	3,216	3,440
Total Charges - in a Non-summer Month (15)	61	102	184	676	1,258	1,566	2,010	3,322	3,546
Total Annual Charges (15)	724	1,211	2,185	8,027	14,953	18,619	23,901	39,438	42,131

	Wathour				Small Load				
	kW	*	*	*	40	50	75	75	100
Proposed Rates for 2025	kWh	375	750	1,500	6,000	10,000	12,500	15,000	30,000
Customer Charge (2)	16	16	16	16	15	15	15	15	15
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5
Standard Metering Charge (2)	3	3	3	3	7	7	7	7	7
Distribution Facilities Charge (2)	12	23	46	185	543	679	1,019	1,019	1,358
PJM Services Charge (4)	5	10	20	80	133	166	199	398	398
Purchased Electricity Charge - Summer (5)	30	60	121	484	806	1,008	1,209	2,419	2,419
Purchased Electricity Charge - Winter (5)	32	63	126	505	842	1,052	1,263	2,525	2,525
Environmental Cost Recovery Adjustment (6)	0	0	0	2	3	4	4	9	9
Energy Efficiency Programs (Rider EEP) (7)	2	3	7	28	46	58	69	138	138
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	1	3	4	5	5	7
Energy Transition Assistance Charge (Rider ETAC) (9)	0	1	1	4	7	9	11	22	22
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
Renewable Portfolio Standard Adj (Rider REA) (11)	2	4	8	30	50	63	75	151	151
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	3	12	20	24	29	59	59
Illinois Electricity Distribution Tax (IEDT) (13)	0	1	2	7	12	16	19	37	37
Franchise Cost Addition (14)	1	2	2	7	29	36	54	54	71
Total Charges - in a Summer Month (15)	68	112	199	720	1,442	1,795	2,353	3,622	3,980
Total Charges - in a Non-summer Month (15)	69	114	204	742	1,477	1,839	2,416	3,729	4,087
Total Annual Charges (15)	827	1,360	2,425	8,816	17,585	21,894	28,782	44,319	48,618

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 6.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Competitively Declared - Page 1 of 2
Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY
SECTION 285.5135 b) 2) & 3)
SCHEDULE E-9: BILL COMPARISONS

Nonresidential Competitively Declared > 100 kW

Hourly Medium Load Class										Hourly Large Load Class			Hourly Very Large Load Class		
kW	150	150	300	300	300	500	500	500	1,000	1,000	1,000	1,000	1,000	1,000	1,000
kWh	30,000	60,000	60,000	60,000	120,000	100,000	150,000	200,000	200,000	300,000	400,000	400,000	200,000	300,000	400,000
Customer Charge (1)	19	19	19	19	19	110	110	110	888	888	888	888	888	888	888
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Standard Metering Charge (1)	11	11	11	11	11	11	11	11	12	12	12	12	12	12	12
Distribution Facilities Charge (1)	1,311	1,311	2,622	2,622	2,622	4,355	4,355	4,355	8,560	8,560	8,560	8,560	2,634	2,634	3,512
PJM Services Charge (4)	263	527	527	790	1,054	878	1,317	1,756	1,756	2,634	3,512	3,512	2,634	3,512	3,512
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
Environmental Cost Recovery Adjustment (Rider ECR) (6)	9	17	17	26	35	29	44	58	58	87	116	116	87	116	116
Energy Efficiency Programs (Rider EEP) (7)	138	277	277	415	553	461	692	922	442	663	884	884	442	663	884
Distributed Generation Rebate Adjustments (Rider DG) (8)	11	11	21	21	21	35	35	35	60	60	60	60	60	60	60
Energy Transition Assistance Charge (Rider ETAC) (9)	22	43	43	65	86	72	108	144	144	216	288	288	144	216	288
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(715)	(1,430)	(1,430)	(2,146)	(2,861)	(2,384)	(3,576)	(4,768)	(4,768)	(7,152)	(9,536)	(9,536)	(4,768)	(7,152)	(9,536)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(715)	(1,430)	(1,430)	(2,146)	(2,861)	(2,384)	(3,576)	(4,768)	(4,768)	(7,152)	(9,536)	(9,536)	(4,768)	(7,152)	(9,536)
Renewable Portfolio Standard Adj (Rider REA) (11)	151	301	301	452	602	502	753	1,004	1,004	1,506	2,008	2,008	1,004	1,506	2,008
Zero Emission Standard Adj (Rider ZEA) (12)	59	117	117	176	234	195	293	390	390	585	780	780	390	585	780
Illinois Electricity Distribution Tax (IEDT) (13)	37	74	74	112	149	124	186	248	248	372	496	496	248	372	496
Franchise Cost Addition (14)	69	71	136	138	140	230	233	236	475	481	487	487	475	481	487
Miscellaneous Procurements Components Charge (4)	38	77	115	154	218	128	192	256	384	512	512	512	384	512	512
Monthly Capacity Charge (5)	302	302	603	603	603	1,006	1,006	1,006	2,011	2,011	2,011	2,011	2,011	2,011	2,011
Total Charges in a Summer Month (15)	1,729	1,732	3,421	3,424	3,428	5,757	5,762	5,768	11,341	11,112	10,883	10,883	11,341	11,112	10,883
Total Charges in a Nonsummer Month (15)	1,729	1,732	3,421	3,424	3,428	5,757	5,762	5,768	11,341	11,112	10,883	10,883	11,341	11,112	10,883
Total Annual Charges (15)	20,748	20,789	41,053	41,093	41,133	69,081	69,148	69,215	136,092	133,347	130,601	130,601	136,092	133,347	130,601

Hourly Medium Load Class										Hourly Large Load Class			Hourly Very Large Load Class		
kW	150	150	300	300	300	500	500	500	1,000	1,000	1,000	1,000	1,000	1,000	1,000
kWh	30,000	60,000	60,000	60,000	120,000	100,000	150,000	200,000	200,000	300,000	400,000	400,000	200,000	300,000	400,000
Customer Charge (2)	26	26	26	26	26	153	153	153	940	940	940	940	940	940	940
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Standard Metering Charge (2)	12	12	12	12	12	13	13	13	13	13	13	13	13	13	13
Distribution Facilities Charge (2)	2,087	2,087	4,173	4,173	4,173	6,795	6,795	6,795	12,620	12,620	12,620	12,620	2,634	2,634	3,512
PJM Services Charge (4)	263	527	527	790	1,054	878	1,317	1,756	1,756	2,634	3,512	3,512	2,634	3,512	3,512
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
Environmental Cost Recovery Adjustment (Rider ECR) (6)	9	17	17	26	35	29	44	58	58	87	116	116	87	116	116
Energy Efficiency Programs (Rider EEP) (7)	138	277	277	415	553	461	692	922	442	663	884	884	442	663	884
Distributed Generation Rebate Adjustments (Rider DG) (8)	11	11	21	21	21	35	35	35	60	60	60	60	60	60	60
Energy Transition Assistance Charge (Rider ETAC) (9)	22	43	43	65	86	72	108	144	144	216	288	288	144	216	288
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(715)	(1,430)	(1,430)	(2,146)	(2,861)	(2,384)	(3,576)	(4,768)	(4,768)	(7,152)	(9,536)	(9,536)	(4,768)	(7,152)	(9,536)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(715)	(1,430)	(1,430)	(2,146)	(2,861)	(2,384)	(3,576)	(4,768)	(4,768)	(7,152)	(9,536)	(9,536)	(4,768)	(7,152)	(9,536)
Renewable Portfolio Standard Adj (Rider REA) (11)	151	301	301	452	602	502	753	1,004	1,004	1,506	2,008	2,008	1,004	1,506	2,008
Zero Emission Standard Adj (Rider ZEA) (12)	59	117	117	176	234	195	293	390	390	585	780	780	390	585	780
Illinois Electricity Distribution Tax (IEDT) (13)	37	74	74	112	149	124	186	248	248	372	496	496	248	372	496
Franchise Cost Addition (14)	108	110	214	216	218	354	357	360	691	697	703	703	691	697	703
Miscellaneous Procurements Components Charge (4)	38	77	115	154	218	128	192	256	384	512	512	512	384	512	512
Monthly Capacity Charge (5)	302	302	603	603	603	1,006	1,006	1,006	2,011	2,011	2,011	2,011	2,011	2,011	2,011
Total Charges in a Summer Month (15)	2,552	2,555	5,058	5,062	5,065	8,366	8,371	8,377	15,256	14,525	13,794	13,794	15,256	14,525	13,794
Total Charges in a Nonsummer Month (15)	2,552	2,555	5,058	5,062	5,065	8,366	8,371	8,377	15,256	14,525	13,794	13,794	15,256	14,525	13,794
Total Annual Charges (15)	30,623	30,663	60,698	60,738	60,779	100,390	100,458	100,525	183,071	174,302	165,532	165,532	183,071	174,302	165,532

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 56th Revised Informational Sheet No. 5 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Competitively Declared - Page 2 of 2
Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY
SECTION 285.5135 b) 3)
SCHEDULE E-9: BILL COMPARISONS

Nonresidential Competitively Declared > 100 kW

	kW 5,000	5,000	10,000	10,000	20,000	20,000	50,000	50,000
Effective January 2023 (22-0302 Compliance Filing) and other updates	kWh 1,500,000	2,500,000	3,000,000	5,000,000	8,000,000	10,000,000	15,000,000	25,000,000
Customer Charge (1)	688	688	688	688	1,712	1,712	1,712	1,712
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	218	218	218	218
Standard Metering Charge (1)	12	12	12	12	32	32	32	32
Distribution Facilities Charge (1)	42,800	42,800	85,600	85,600	174,000	174,000	435,000	435,000
PJM Services Charge (4)	13,170	21,950	26,340	43,900	52,680	87,800	131,700	219,500
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
Environmental Cost Recovery Adjustment (Rider ECR) (6)	435	725	870	1,450	1,740	2,900	4,350	7,250
Energy Efficiency Programs (Rider EEP) (7)	3,315	5,525	6,630	11,050	13,260	22,100	33,150	55,250
Distributed Generation Rebate Adjustments (Rider DG) (8)	300	300	600	600	1,400	1,400	3,500	3,500
Energy Transition Assistance Charge (Rider ETAC) (9)	1,080	1,800	2,160	3,600	4,320	7,200	10,800	18,000
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(35,760)	(59,600)	(71,520)	(119,200)	(143,040)	(238,400)	(357,600)	(596,000)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(35,760)	(59,600)	(71,520)	(119,200)	(143,040)	(238,400)	(357,600)	(596,000)
Renewable Portfolio Standard Adj (Rider REA) (11)	7,530	12,550	15,060	25,100	30,120	50,200	75,300	125,500
Zero Emission Standard Adj (Rider ZEA) (12)	2,925	4,875	5,850	9,750	11,700	19,500	29,250	48,750
Illinois Electricity Distribution Tax (IEDT) (13)	1,860	3,100	3,720	6,200	7,440	12,400	18,600	31,000
Franchise Cost Addition (14)	2,267	2,329	4,498	4,622	9,154	9,402	22,754	23,373
Miscellaneous Procurements Components Charge (4)	1,920	3,200	3,840	6,400	7,680	12,800	19,200	32,000
Monthly Capacity Charge (5)	10,055	10,055	20,110	20,110	40,221	40,221	100,552	100,552
Total Charges in a Summer Month (15)	52,602	50,314	104,463	99,887	212,636	203,484	528,517	505,637
Total Charges in a Nonsummer Month (15)	52,602	50,314	104,463	99,887	212,636	203,484	528,517	505,637
Total Annual Charges (15)	631,220	603,763	1,253,562	1,198,649	2,551,636	2,441,811	6,342,205	6,067,641

	kW 5,000	5,000	10,000	10,000	20,000	20,000	50,000	50,000
Proposed Rates for 2025	kWh 1,500,000	2,500,000	3,000,000	5,000,000	8,000,000	10,000,000	15,000,000	25,000,000
Customer Charge (2)	940	940	940	940	2,152	2,152	2,152	2,152
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	218	218	218	218
Standard Metering Charge (2)	13	13	13	13	38	38	38	38
Distribution Facilities Charge (2)	63,100	63,100	126,200	126,200	244,800	244,800	612,000	612,000
PJM Services Charge (4)	13,170	21,950	26,340	43,900	52,680	87,800	131,700	219,500
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
Environmental Cost Recovery Adjustment (Rider ECR) (6)	435	725	870	1,450	1,740	2,900	4,350	7,250
Energy Efficiency Programs (Rider EEP) (7)	3,315	5,525	6,630	11,050	13,260	22,100	33,150	55,250
Distributed Generation Rebate Adjustments (Rider DG) (8)	300	300	600	600	1,400	1,400	3,500	3,500
Energy Transition Assistance Charge (Rider ETAC) (9)	1,080	1,800	2,160	3,600	4,320	7,200	10,800	18,000
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	(35,760)	(59,600)	(71,520)	(119,200)	(143,040)	(238,400)	(357,600)	(596,000)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	(35,760)	(59,600)	(71,520)	(119,200)	(143,040)	(238,400)	(357,600)	(596,000)
Renewable Portfolio Standard Adj (Rider REA) (11)	7,530	12,550	15,060	25,100	30,120	50,200	75,300	125,500
Zero Emission Standard Adj (Rider ZEA) (12)	2,925	4,875	5,850	9,750	11,700	19,500	29,250	48,750
Illinois Electricity Distribution Tax (IEDT) (13)	1,860	3,100	3,720	6,200	7,440	12,400	18,600	31,000
Franchise Cost Addition (14)	3,294	3,356	6,540	6,664	12,714	12,962	31,620	32,240
Miscellaneous Procurements Components Charge (4)	1,920	3,200	3,840	6,400	7,680	12,800	19,200	32,000
Monthly Capacity Charge (5)	10,055	10,055	20,110	20,110	40,221	40,221	100,552	100,552
Total Charges in a Summer Month (15)	74,182	71,894	147,358	142,782	287,441	278,289	714,829	691,949
Total Charges in a Nonsummer Month (15)	74,182	71,894	147,358	142,782	287,441	278,289	714,829	691,949
Total Annual Charges (15)	690,185	662,729	1,768,300	1,713,367	3,449,297	3,339,471	8,577,947	8,303,383

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 18th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 56th Revised Informational Sheet No. 5 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 36, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
SUMMARY Residential Monthly Bills
2025 Forecasted

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

RESIDENTIAL SUMMARY

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Active January 2023 (22-0302 Compliance Filings and other updates)	2,888,399,983	2,432,514,298	2,087,982,815	1,785,257,025	1,576,754,769	5,085,368,090	2,889,830,262	2,976,528,262	2,537,263,699	1,858,726,184	1,792,031,573	2,445,076,058	27,274,727,010
Customer Charge (1)	34,651,306	34,648,871	34,653,964	34,651,504	34,650,014	34,655,040	34,653,227	34,670,930	34,684,986	34,651,241	34,703,591	34,688,435	418,406,835
Retail Customer Assessments (Rider RCA) (3)	2,214,447	2,213,285	2,214,485	2,214,797	2,215,399	2,217,221	2,216,917	2,215,429	2,215,930	2,216,936	2,216,782	2,222,419	26,994,097
Standard Metering Charge (1)	11,635,230	11,629,018	11,635,326	11,637,068	11,640,233	11,649,806	11,648,207	11,648,302	11,643,020	11,648,309	11,647,497	11,677,117	139,731,223
Distribution Facilities Charge (2)	101,108,418	87,772,943	75,240,351	65,004,210	58,688,503	78,742,721	109,844,119	112,991,067	96,031,665	69,911,360	66,537,491	88,002,730	1,416,645,575
PJM Services Charge (4)	37,381,248	32,401,090	27,811,931	23,779,624	21,002,374	27,777,103	38,492,539	39,647,356	33,796,352	24,771,473	23,869,861	32,568,413	363,299,364
Purchased Electricity Charge - Summer (5)	0	0	0	0	0	200,841,801	278,319,553	286,669,437	244,363,867	0	0	0	1,016,194,657
Purchased Electricity Charge - Winter (5)	233,857,311	202,701,416	173,991,608	148,765,468	131,390,975	0	0	0	154,703,483	149,329,991	203,748,187	0	1,398,755,439
Environmental Cost Recovery Adjustment (Rider ECR) (6)	813,856	705,429	605,515	517,725	457,259	604,757	638,051	863,193	735,806	539,319	519,689	709,072	7,969,671
Energy Efficiency Programs (Rider EEP) (7)	7,745,064	6,713,739	5,762,633	4,927,309	4,351,843	5,755,616	7,975,932	6,215,218	7,002,848	5,132,828	4,946,007	6,748,410	72,224,727,010
Distributed Generation Rebate Adjustments (Rider DG) (8)	813,856	705,429	605,515	517,725	457,259	604,757	638,051	863,193	735,806	539,319	519,689	709,072	7,969,671
Energy Transition Assistance Charge (Rider ETAC) (9)	2,020,608	1,751,410	1,503,348	1,285,385	1,135,263	1,501,495	2,080,678	2,143,100	1,826,830	1,338,999	1,290,263	1,760,455	16,637,683
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	0	0	0	0	0	0	0	0	0	0	0	0	0
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	46,904,576	-57,991,141	-49,777,510	-42,560,527	-37,589,834	0	0	0	-40,488,367	-44,335,729	-42,722,033	-58,290,613	400,171,963
Renewable Portfolio Standard Adj (Rider REA) (11)	14,089,128	12,211,222	10,481,674	8,861,990	7,915,309	10,468,548	14,506,948	14,942,172	12,737,064	9,335,795	8,995,998	12,274,282	136,919,130
Zero Emission Standard Adj (Rider ZEA) (12)	5,472,480	4,743,403	4,071,566	3,481,251	3,074,672	4,066,468	5,635,169	5,804,230	4,947,664	3,626,454	3,494,462	4,767,688	53,185,718
Illinois Electricity Distribution Tax (EDT) (13)	3,508,000	3,040,643	2,609,979	2,231,571	1,970,943	2,606,710	3,612,288	3,720,660	3,171,580	2,324,650	2,240,039	3,056,345	34,093,469
Franchise Cost Addition (14)	1,540,524	8,846,583	6,033,032	5,672,935	5,344,950	6,380,632	7,974,095	8,145,907	7,271,454	5,824,907	5,751,351	6,620,834	74,980,825
Total Annual Charges (15)	355,848,820	325,017,926	307,428,474	274,639,245	245,748,834	3,183,122,42	2,452,744,30	2,416,249,46	2,001,423,41	2,223,031,07	2,743,063,53	3,243,434,12	43,390,818
													\$/kWh
													0.16142
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Proposed Billing for 2025	2,888,399,983	2,432,514,298	2,087,982,815	1,785,257,025	1,576,754,769	5,085,368,090	2,889,830,262	2,976,528,262	2,537,263,699	1,858,726,184	1,792,031,573	2,445,076,058	27,274,727,010
Customer Charge (1)	34,651,306	34,648,871	34,653,964	34,651,504	34,650,014	34,655,040	34,653,227	34,670,930	34,684,986	34,651,241	34,703,591	34,688,435	418,406,835
Retail Customer Assessments (Rider RCA) (3)	2,214,447	2,213,285	2,214,485	2,214,797	2,215,399	2,217,221	2,216,917	2,215,429	2,215,930	2,216,936	2,216,782	2,222,419	26,994,097
Standard Metering Charge (1)	11,635,230	11,629,018	11,635,326	11,637,068	11,640,233	11,649,806	11,648,207	11,648,302	11,643,020	11,648,309	11,647,497	11,677,117	139,731,223
Distribution Facilities Charge (2)	101,108,418	87,772,943	75,240,351	65,004,210	58,688,503	78,742,721	109,844,119	112,991,067	96,031,665	69,911,360	66,537,491	88,002,730	1,416,645,575
PJM Services Charge (4)	37,381,248	32,401,090	27,811,931	23,779,624	21,002,374	27,777,103	38,492,539	39,647,356	33,796,352	24,771,473	23,869,861	32,568,413	363,299,364
Purchased Electricity Charge - Summer (5)	0	0	0	0	0	200,841,801	278,319,553	286,669,437	244,363,867	0	0	0	1,016,194,657
Purchased Electricity Charge - Winter (5)	233,857,311	202,701,416	173,991,608	148,765,468	131,390,975	0	0	0	154,703,483	149,329,991	203,748,187	0	1,398,755,439
Environmental Cost Recovery Adjustment (Rider ECR) (6)	813,856	705,429	605,515	517,725	457,259	604,757	638,051	863,193	735,806	539,319	519,689	709,072	7,969,671
Energy Efficiency Programs (Rider EEP) (7)	7,745,064	6,713,739	5,762,633	4,927,309	4,351,843	5,755,616	7,975,932	6,215,218	7,002,848	5,132,828	4,946,007	6,748,410	72,224,727,010
Distributed Generation Rebate Adjustments (Rider DG) (8)	813,856	705,429	605,515	517,725	457,259	604,757	638,051	863,193	735,806	539,319	519,689	709,072	7,969,671
Energy Transition Assistance Charge (Rider ETAC) (9)	2,020,608	1,751,410	1,503,348	1,285,385	1,135,263	1,501,495	2,080,678	2,143,100	1,826,830	1,338,999	1,290,263	1,760,455	16,637,683
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	0	0	0	0	0	0	0	0	0	0	0	0	0
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	46,904,576	-57,991,141	-49,777,510	-42,560,527	-37,589,834	0	0	0	-40,488,367	-44,335,729	-42,722,033	-58,290,613	400,171,963
Renewable Portfolio Standard Adj (Rider REA) (11)	14,089,128	12,211,222	10,481,674	8,861,990	7,915,309	10,468,548	14,506,948	14,942,172	12,737,064	9,335,795	8,995,998	12,274,282	136,919,130
Zero Emission Standard Adj (Rider ZEA) (12)	5,472,480	4,743,403	4,071,566	3,481,251	3,074,672	4,066,468	5,635,169	5,804,230	4,947,664	3,626,454	3,494,462	4,767,688	53,185,718
Illinois Electricity Distribution Tax (EDT) (13)	3,508,000	3,040,643	2,609,979	2,231,571	1,970,943	2,606,710	3,612,288	3,720,660	3,171,580	2,324,650	2,240,039	3,056,345	34,093,469
Franchise Cost Addition (14)	1,540,524	8,846,583	6,033,032	5,672,935	5,344,950	6,380,632	7,974,095	8,145,907	7,271,454	5,824,907	5,751,351	6,620,834	74,980,825
Total Annual Charges (15)	458,765,229	403,299,262	355,489,735	314,648,748	287,615,846	387,511,286	511,866,486	525,224,828	457,173,035	328,199,139	317,506,190	406,362,113	4,748,670,821
													\$/kWh
													0.1741
													15.09%
													0.1499
Total kWh	2,888,399,983	2,432,514,298	2,087,982,815	1,785,257,025	1,576,754,769	5,085,368,090	2,889,830,262	2,976,528,262	2,537,263,699	1,858,726,184	1,792,031,573	2,445,076,058	27,274,727,010
Total # Cust	3,763,300	3,761,926	3,763,331	3,763,893	3,764,844	3,768,092	3,767,469	3,766,092	3,766,813	3,767,818	3,767,587	3,768,812	3,768,812
ANNUAL													
AVERAGE MONTHLY BILL													
# of Customers	kWh	Current \$	Updated \$	Current cents/kWh	Updated cents/kWh	Percent Increase/Decrease (%)	Current \$	Updated \$	Dollar Increase/Decrease				
Single Family No Electric Space Heat	2,330,069	20,022,249,942	3,062,563,063	3,539,485,295	15.31	17.70	15.57%	109.53	126.59	17.06			
Multi Family No Electric Space Heat	1,224,148	5,043,131,445	787,112,249	910,744,110	15.81	18.08	14.86%	54.26	62.00	7.74			
Single Family With Electric Space Heat	35,294	667,354,357	78,627,994	86,877,480	11.78	13.02	10.49%	185.65	205.13	19.48			
Multi Family With Electric Space Heat	165,705	1,831,651,253	18,707,976	22,853,637	12.77	13.01	10.89%	95.63	105.26	10.42			
Overall Residential	3,756,216	27,224,727,010	4,126,241,642	4,748,670,821	15.14	17.43	15.09%	91.63	105.37	13.74			
SUMMER													
# of Customers	kWh	Current \$	Updated \$	Current cents/kWh	Updated cents/kWh	Percent Increase/Decrease (%)	kWh	Current \$	Updated \$	Current cents/kWh	Updated cents/kWh	Percent Increase/Decrease (%)	
Single Family No Electric Space Heat	2,330,069	5,068,787,064	1,269,414,043	1,452,716,522	15.73	16.08	14.44%	11,533,152,019	1,753,149,500	2,086,708,474	15.03	17.49	16.37%
Multi Family No Electric Space Heat	1,224,148	1,975,031,485	317,761,443	359,062,867	16.09	18.18	13.09%	3,068,099,960	479,350,806	551,681,243	15.62	17.98	15.09%
Single Family With Electric Space Heat	35,294	136,153,129	18,328,694	20,299,411	13.46	14.91	10.70%	531,201,228	60,299,300	66,578,068	11.35	12.53	10.41%
Multi Family With Electric Space Heat	165,705	300,020,636	44,480,131	49,696,516	16.40	16.08	11.70%	1,292,982,830	147,217,845	162,867,420	11.75	13.03	10.63%
Overall Residential	3,756,216	10,488,990,314	1,648,994,311	1,881,776,617	15.73	17.94	14.05%	16,785,736,896	2,468,917,519	2,867,895,204	14.77	17.99	15.64%

NOTES:
(1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
(2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
(3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
(4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
(5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Informational Sheet No. 1.
(6) Environmental Cost Recovery Adjustment - See 6th Revised Informational Sheet No. 8.
(7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
(8) DG Rebate Adjustments - See 8th Revised Informational Sheet No. 16, rates effective in January 2023.
(9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
(10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
(11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
(12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
(13) Current EDT charges - See (1). Updated EDT charges - See (2).
(14) Franchise Cost Addition is based on an estimated system average percentage net charges.
(15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bills
2025 Forecasted

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Single Family Without Electric Space Heat

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Annual
Active January 2023 (22-0302 Compliance Filing) and other updates	1,941,064,580	1,695,971,967	1,436,056,559	1,254,178,728	1,168,066,343	1,595,637,824	2,236,623,675	2,299,515,031	1,937,020,534	1,397,545,765	1,318,128,565	1,722,440,373	20,002,249,942
Customer Charge (1)	23,755,423	23,744,733	23,753,352	23,757,075	23,764,195	23,776,241	23,772,752	23,764,674	23,767,520	23,772,436	23,766,469	23,805,586	285,200,456
Retail Customer Assessments (Rider RCA) (3)	1,374,088	1,373,470	1,373,968	1,374,184	1,374,596	1,375,292	1,375,091	1,374,623	1,374,788	1,375,072	1,374,727	1,375,990	16,496,689
Standard Metering Charge (1)	7,219,785	7,216,537	7,219,156	7,220,288	7,222,451	7,226,112	7,225,052	7,222,597	7,223,462	7,224,956	7,223,143	7,235,031	86,678,870
Distribution Facilities Charge (1)	78,341,366	68,449,429	57,959,243	50,618,653	47,143,158	64,399,943	90,270,132	92,808,427	78,178,149	56,404,947	53,199,669	69,517,693	807,290,808
PJM Services Charge (4)	25,854,980	22,590,347	19,128,273	16,705,661	15,559,644	21,253,896	29,791,827	30,629,540	25,801,114	18,615,310	17,557,472	22,942,906	266,429,969
Purchased Electricity Charge - Summer (5)	161,748,911	141,325,344	119,666,593	104,510,713	97,334,968	153,675,879	215,409,226	221,466,293	186,554,448	116,457,489	109,839,653	143,530,956	777,105,845
Purchased Electricity Charge - Winter (5)	562,909	491,832	416,456	363,712	338,739	462,735	648,621	666,859	561,736	405,288	382,257	499,508	5,800,652
Environmental Cost Recovery Adjustment (Rider ECR) (6)	5,357,338	4,680,883	3,963,516	3,461,533	3,223,863	4,403,960	6,173,081	6,346,661	5,346,177	3,857,226	3,638,035	4,753,935	55,296,210
Energy Efficiency Programs (Rider EEP) (7)	562,909	491,832	416,456	363,712	338,739	462,735	648,621	666,859	561,736	405,288	382,257	499,508	5,800,652
Distributed Generation Rebate Adjustments (Rider DG) (8)	1,397,567	1,221,100	1,033,961	903,009	841,008	1,148,859	1,610,369	1,655,651	1,394,655	1,006,233	949,053	1,240,157	14,401,620
Energy Transition Assistance Charge (Rider ETAC) (9)	Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)												
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-46,274,980	-40,431,972	-34,235,588	-29,899,621	-27,846,702	-38,040,006	-53,321,108	-54,820,438	-46,178,570	-33,317,491	-31,424,185	-41,062,978	-284,493,517
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	9,744,144	8,513,779	7,209,004	6,295,977	5,863,693	8,010,102	11,227,851	11,543,565	9,723,843	7,015,680	6,617,005	8,646,651	100,411,295
Renewable Portfolio Standard Adj (Rider REA) (11)	3,785,076	3,307,145	2,800,310	2,445,649	2,277,729	3,111,494	4,361,416	4,484,054	3,777,190	2,725,214	2,570,351	3,358,759	39,004,387
Zero Emission Standard Adj (Rider ZEA) (12)	2,426,331	2,119,965	1,795,071	1,567,723	1,460,083	1,994,547	2,795,780	2,874,394	2,421,276	1,746,932	1,647,661	2,153,050	25,002,612
Illinois Electricity Distribution Tax (EDT) (13)	5,583,793	5,073,487	4,533,619	4,155,692	3,977,107	4,866,920	6,199,464	6,329,704	5,576,173	4,454,789	4,289,272	5,132,487	60,172,507
Franchise Cost Addition (14)													
Total Annual Charges (15)	281,439,641	250,167,910	217,033,391	193,843,960	182,872,271	258,128,710	346,188,174	357,013,464	306,083,695	212,149,379	202,012,839	253,630,239	3,062,563,663
													\$/kWh 0.15310
Proposed Rates for 2025	1,941,064,580	1,695,971,967	1,436,056,559	1,254,178,728	1,168,066,343	1,595,637,824	2,236,623,675	2,299,515,031	1,937,020,534	1,397,545,765	1,318,128,565	1,722,440,373	20,002,249,942
Customer Charge (2)	32,442,455	32,427,856	32,439,627	32,444,711	32,454,434	32,470,886	32,466,122	32,455,089	32,458,976	32,465,690	32,457,541	32,510,962	389,494,348
Retail Customer Assessments (Rider RCA) (3)	1,374,088	1,373,470	1,373,968	1,374,184	1,374,596	1,375,292	1,375,091	1,374,623	1,374,788	1,375,072	1,374,727	1,375,990	16,496,689
Standard Metering Charge (2)	8,626,770	8,622,788	8,626,000	8,627,384	8,630,029	8,634,505	8,633,209	8,630,207	8,631,265	8,633,091	8,630,874	8,645,409	105,974,542
Distribution Facilities Charge (2)	110,427,164	96,483,845	81,697,258	71,350,228	66,451,294	90,775,836	127,241,521	130,819,410	110,197,098	79,506,379	74,988,334	97,989,633	1,137,927,999
PJM Services Charge (4)	25,854,980	22,590,347	19,128,273	16,705,661	15,559,644	21,253,896	29,791,827	30,629,540	25,801,114	18,615,310	17,557,472	22,942,906	266,429,969
Purchased Electricity Charge - Summer (5)	161,748,911	141,325,344	119,666,593	104,510,713	97,334,968	153,675,879	215,409,226	221,466,293	186,554,448	116,457,489	109,839,653	143,530,956	777,105,845
Purchased Electricity Charge - Winter (5)	562,909	491,832	416,456	363,712	338,739	462,735	648,621	666,859	561,736	405,288	382,257	499,508	5,800,652
Environmental Cost Recovery Adjustment (6)	5,357,338	4,680,883	3,963,516	3,461,533	3,223,863	4,403,960	6,173,081	6,346,661	5,346,177	3,857,226	3,638,035	4,753,935	55,296,210
Energy Efficiency Programs (Rider EEP) (7)	562,909	491,832	416,456	363,712	338,739	462,735	648,621	666,859	561,736	405,288	382,257	499,508	5,800,652
Distributed Generation Rebate Adjustments (Rider DG) (8)	1,397,567	1,221,100	1,033,961	903,009	841,008	1,148,859	1,610,369	1,655,651	1,394,655	1,006,233	949,053	1,240,157	14,401,620
Energy Transition Assistance Charge (Rider ETAC) (9)	Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)												
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-46,274,980	-40,431,972	-34,235,588	-29,899,621	-27,846,702	-38,040,006	-53,321,108	-54,820,438	-46,178,570	-33,317,491	-31,424,185	-41,062,978	-284,493,517
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	9,744,144	8,513,779	7,209,004	6,295,977	5,863,693	8,010,102	11,227,851	11,543,565	9,723,843	7,015,680	6,617,005	8,646,651	100,411,295
Renewable Portfolio Standard Adj (Rider REA) (11)	3,785,076	3,307,145	2,800,310	2,445,649	2,277,729	3,111,494	4,361,416	4,484,054	3,777,190	2,725,214	2,570,351	3,358,759	39,004,387
Zero Emission Standard Adj (Rider ZEA) (12)	2,426,331	2,119,965	1,795,071	1,567,723	1,460,083	1,994,547	2,795,780	2,874,394	2,421,276	1,746,932	1,647,661	2,153,050	25,002,612
Illinois Electricity Distribution Tax (EDT) (13)	7,701,512	6,988,528	6,234,155	5,706,077	5,456,516	6,699,766	8,561,691	8,743,706	7,690,813	6,123,928	5,892,683	7,070,708	82,870,083
Franchise Cost Addition (14)													
Total Annual Charges (15)	328,937,174	290,406,751	252,765,961	226,420,651	213,957,635	296,640,487	397,823,317	407,736,474	350,516,544	247,221,329	235,703,719	294,356,153	3,539,485,295
													\$/kWh 0.17700
													Percent Increase 15.57%
Total kWh	1,941,064,580	1,695,971,967	1,436,056,559	1,254,178,728	1,168,066,343	1,595,637,824	2,236,623,675	2,299,515,031	1,937,020,534	1,397,545,765	1,318,128,565	1,722,440,373	
Total # Cust	2,326,963	2,327,915	2,328,760	2,329,125	2,329,823	2,331,004	2,330,662	2,329,870	2,330,149	2,330,631	2,330,046	2,333,881	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DO Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current EDT charges - See (1). Updated EDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bills
2025 Forecasted

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Multi Family Without Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Effective January 2023 (22-0302 Compliance Filing) and other updates	495,816,906	418,012,694	382,883,133	334,330,362	291,850,559	386,737,939	533,645,497	560,584,314	494,063,735	362,839,806	334,011,686	448,354,814	5,043,131,445
Customer Charge (1)	9,128,445	9,123,245	9,131,821	9,134,353	9,137,050	9,149,861	9,149,495	9,148,066	9,141,888	9,151,131	9,154,283	9,192,941	109,732,989
Retail Customer Assessments (Rider RCA) (3)	720,988	720,578	721,255	721,455	721,668	722,680	722,651	721,748	722,051	722,780	723,029	726,082	8,666,965
Standard Metering Charge (1)	3,788,243	3,786,086	3,789,645	3,790,696	3,791,815	3,797,131	3,796,079	3,792,236	3,793,827	3,797,658	3,815,009	3,815,009	45,538,290
Distribution Facilities Charge (1)	15,950,430	13,447,468	12,317,350	10,755,408	9,388,832	12,441,360	17,167,376	18,033,997	15,894,030	11,672,557	10,745,156	14,423,574	162,237,539
PJM Services Charge (4)	6,604,281	5,567,929	5,100,003	4,453,280	3,887,449	5,151,349	7,108,158	7,466,983	6,580,929	4,833,026	4,449,036	5,972,086	67,174,511
Purchased Electricity Charge - Summer (5)	41,316,423	34,832,998	31,905,651	27,859,749	24,319,907	37,246,731	51,395,398	53,989,875	47,583,278	30,235,441	27,833,194	37,361,407	190,215,282
Purchased Electricity Charge - Winter (5)	143,787	121,224	111,036	96,956	84,637	112,154	154,757	162,569	143,278	105,224	96,863	130,023	1,462,508
Environmental Cost Recovery Adjustment (Rider ECR) (6)	1,368,455	1,153,715	1,056,757	922,752	805,508	1,067,397	1,472,862	1,547,213	1,363,616	1,001,438	921,872	1,237,459	13,919,043
Energy Efficiency Programs (Rider EEP) (7)	143,787	121,224	111,036	96,956	84,637	112,154	154,757	162,569	143,278	105,224	96,863	130,023	1,462,508
Distributed Generation Rebate Adjustments (Rider DG) (8)	356,988	300,969	275,676	240,718	210,132	278,451	384,225	403,621	355,726	261,245	240,488	322,815	3,631,055
Energy Transition Assistance Charge (Rider ETAC) (9)	-11,820,275	-9,965,423	-9,127,934	-7,970,436	-6,957,717	-9,219,832	-12,722,109	-13,364,330	-11,778,479	-8,650,101	-7,962,839	-10,688,779	-73,143,503
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	2,489,001	2,098,424	1,922,073	1,678,338	1,465,090	1,941,424	2,678,900	2,814,133	2,480,200	1,821,456	1,676,739	2,250,741	25,316,520
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	966,843	815,125	746,622	651,944	569,109	754,139	1,040,609	1,093,139	963,424	707,538	651,323	874,292	9,834,106
Renewable Portfolio Standard Adj (Rider REA) (11)	819,771	522,516	478,604	417,913	394,813	483,422	667,057	700,730	617,580	453,550	417,515	560,444	6,303,014
Zero Emission Standard Adj (Rider ZEA) (12)	1,473,460	1,343,159	1,285,099	1,204,196	1,133,445	1,292,813	1,538,122	1,592,302	1,471,483	1,252,993	1,205,073	1,398,759	16,180,902
Illinois Electricity Distribution Tax (EDT) (13)	73,250,626	63,989,237	59,824,696	54,054,278	49,006,374	65,331,234	84,709,237	88,244,853	79,476,120	57,471,157	54,047,562	67,706,876	797,112,249
Franchise Cost Addition (14)													
Total Annual Charges (15)													
													\$/KWh 0.15810

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Proposed Rates for 2025	495,816,906	418,012,694	382,883,133	334,330,362	291,850,559	386,737,939	533,645,497	560,584,314	494,063,735	362,839,806	334,011,686	448,354,814	5,043,131,445
Customer Charge (2)	12,635,625	12,628,428	12,640,298	12,643,804	12,647,536	12,665,270	12,664,763	12,648,943	12,654,247	12,667,027	12,671,391	12,724,900	151,892,232
Retail Customer Assessments (Rider RCA) (3)	720,988	720,578	721,255	721,455	721,668	722,680	722,651	721,748	722,051	722,780	723,029	726,082	8,666,965
Standard Metering Charge (2)	4,631,433	4,628,795	4,633,146	4,634,431	4,635,799	4,642,299	4,642,113	4,638,315	4,638,259	4,644,943	4,694,156	4,694,156	55,674,232
Distribution Facilities Charge (2)	21,449,039	18,083,229	16,563,524	14,463,131	12,625,455	16,730,283	23,085,504	24,250,877	21,373,197	15,696,450	14,449,346	19,165,829	218,165,866
PJM Services Charge (4)	6,604,281	5,567,929	5,100,003	4,453,280	3,887,449	5,151,349	7,108,158	7,466,983	6,580,929	4,833,026	4,449,036	5,972,086	67,174,511
Purchased Electricity Charge - Summer (5)	41,316,423	34,832,998	31,905,651	27,859,749	24,319,907	37,246,731	51,395,398	53,989,875	47,583,278	30,235,441	27,833,194	37,361,407	190,215,282
Purchased Electricity Charge - Winter (5)	143,787	121,224	111,036	96,956	84,637	112,154	154,757	162,569	143,278	105,224	96,863	130,023	1,462,508
Environmental Cost Recovery Adjustment (Rider ECR) (6)	1,368,455	1,153,715	1,056,757	922,752	805,508	1,067,397	1,472,862	1,547,213	1,363,616	1,001,438	921,872	1,237,459	13,919,043
Energy Efficiency Programs (Rider EEP) (7)	143,787	121,224	111,036	96,956	84,637	112,154	154,757	162,569	143,278	105,224	96,863	130,023	1,462,508
Distributed Generation Rebate Adjustments (Rider DG) (8)	356,988	300,969	275,676	240,718	210,132	278,451	384,225	403,621	355,726	261,245	240,488	322,815	3,631,055
Energy Transition Assistance Charge (Rider ETAC) (9)	-11,820,275	-9,965,423	-9,127,934	-7,970,436	-6,957,717	-9,219,832	-12,722,109	-13,364,330	-11,778,479	-8,650,101	-7,962,839	-10,688,779	-73,143,503
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	2,489,001	2,098,424	1,922,073	1,678,338	1,465,090	1,941,424	2,678,900	2,814,133	2,480,200	1,821,456	1,676,739	2,250,741	25,316,520
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	966,843	815,125	746,622	651,944	569,109	754,139	1,040,609	1,093,139	963,424	707,538	651,323	874,292	9,834,106
Renewable Portfolio Standard Adj (Rider REA) (11)	819,771	522,516	478,604	417,913	394,813	483,422	667,057	700,730	617,580	453,550	417,515	560,444	6,303,014
Zero Emission Standard Adj (Rider ZEA) (12)	1,965,613	1,792,073	1,714,749	1,606,999	1,512,772	1,725,028	2,051,740	2,110,576	1,982,986	1,671,995	1,666,146	1,988,851	21,588,851
Illinois Electricity Distribution Tax (EDT) (13)	83,591,759	73,421,803	68,852,499	62,517,991	56,976,795	74,412,949	95,591,385	99,344,963	89,803,570	66,275,234	62,517,537	77,527,625	910,744,110
Franchise Cost Addition (14)													
Total Annual Charges (15)													
													\$/KWh 0.18060
													Percent Increase 14.26%

Total KWh	495,816,906	418,012,694	382,883,133	334,330,362	291,850,559	386,737,939	533,645,497	560,584,314	494,063,735	362,839,806	334,011,686	448,354,814	
Total # Cust	1,222,014	1,221,318	1,222,468	1,222,805	1,223,166	1,224,881	1,224,832	1,223,302	1,223,815	1,225,051	1,225,473	1,230,648	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2023.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current EDT charges - See (1), Updated EDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bills
2025 Forecasted

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS
All Single Family With Electric Space Heat

	Jan.	Feb.	Mar.	Apr.	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Effective January 2023 (22-0302 Compliance Filing) and other updates	107,407,035	92,638,301	79,246,324	58,301,937	35,877,849	32,374,825	36,443,130	35,223,473	32,111,700	31,168,110	44,019,811	82,541,862	667,354,357
Customer Charge (1)	411,090	410,857	410,950	410,915	411,020	411,334	410,985	410,682	410,589	410,543	410,182	410,694	4,929,843
Retail Customer Assessments (Rider RCA) (3)	20,837	20,825	20,830	20,828	20,833	20,849	20,832	20,816	20,812	20,809	20,791	20,817	249,880
Standard Metering Charge (1)	109,483	109,421	109,446	109,436	109,464	109,548	109,455	109,374	109,349	109,337	109,241	109,377	1,312,931
Distribution Facilities Charge (1)	2,027,845	1,749,011	1,496,171	1,100,741	677,374	611,237	688,046	665,019	606,269	588,454	831,094	1,558,390	12,599,450
PJM Services Charge (4)	1,430,662	1,233,942	1,055,561	776,582	477,893	431,233	485,423	469,177	427,728	415,159	586,344	1,099,458	8,889,160
Purchased Electricity Charge - Summer (5)	8,950,228	7,719,550	6,603,596	4,858,300	2,989,701	3,118,019	3,509,838	3,392,373	3,092,678	2,597,239	3,668,171	6,878,213	13,112,908
Purchased Electricity Charge - Winter (5)	31,148	26,865	22,981	16,908	10,405	9,389	10,569	10,215	9,312	9,039	12,766	23,937	193,533
Environmental Cost Recovery Adjustment (Rider ECR) (6)	296,443	255,682	218,720	160,913	99,023	89,355	100,583	97,217	88,628	86,024	121,495	227,816	1,841,898
Energy Efficiency Programs (Rider EEP) (7)	31,148	26,865	22,981	16,908	10,405	9,389	10,569	10,215	9,312	9,039	12,766	23,937	193,533
Distributed Generation Rebate Adjustments (Rider DG) (8)	77,333	66,700	57,057	41,977	25,832	23,310	26,239	25,361	23,120	22,441	31,694	59,430	430,495
Energy Transition Assistance Charge (Rider ETAC) (9)													
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-771,816	-868,804	-839,728	-765,543				3,245,591
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-2,560,584	-2,208,497	-1,889,232	-1,389,918	-855,328					-743,048	-1,049,432	-1,967,798	-12,863,837
Renewable Portfolio Standard Adj (Rider REA) (11)	539,183	465,044	397,817	292,676	180,107	162,522	182,945	176,822	161,201	156,464	220,979	414,360	3,350,119
Zero Emission Standard Adj (Rider ZEA) (12)	209,444	180,645	154,530	113,689	69,962	63,131	71,064	68,686	62,618	60,778	85,839	160,957	1,301,341
Illinois Electricity Distribution Tax (EDT) (13)	134,259	115,798	99,058	72,877	44,847	40,469	45,554	44,029	40,140	38,960	55,025	103,177	854,193
Franchise Cost Addition (14)	134,053	119,183	105,718	84,648	62,098	58,594	62,664	61,418	58,282	57,330	70,235	109,017	983,241
Total Annual Charges (15)	11,842,572	10,291,890	8,886,184	6,687,480	4,333,636	4,386,562	4,865,960	4,721,677	4,354,496	3,838,568	5,187,189	9,231,782	78,627,994
													\$/kWh 0.11780

	Jan.	Feb.	Mar.	Apr.	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Proposed Rates for 2025	107,407,035	92,638,301	79,246,324	58,301,937	35,877,849	32,374,825	36,443,130	35,223,473	32,111,700	31,168,110	44,019,811	82,541,862	667,354,357
Customer Charge (2)	563,306	562,987	563,115	563,067	563,210	563,641	563,163	562,748	562,620	562,557	562,062	562,764	6,755,240
Retail Customer Assessments (Rider RCA) (3)	20,837	20,825	20,830	20,828	20,833	20,849	20,832	20,816	20,812	20,809	20,791	20,817	249,880
Standard Metering Charge (2)	133,851	133,776	133,806	133,795	133,829	133,931	133,817	133,719	133,688	133,673	133,566	133,723	1,605,164
Distribution Facilities Charge (2)	2,951,545	2,545,701	2,177,689	1,602,137	985,923	889,660	1,001,457	967,941	882,430	866,500	1,208,664	2,268,250	18,338,898
PJM Services Charge (4)	1,430,662	1,233,942	1,055,561	776,582	477,893	431,233	485,423	469,177	427,728	415,159	586,344	1,099,458	8,889,160
Purchased Electricity Charge - Summer (5)	8,950,228	7,719,550	6,603,596	4,858,300	2,989,701	3,118,019	3,509,838	3,392,373	3,092,678	2,597,239	3,668,171	6,878,213	13,112,908
Purchased Electricity Charge - Winter (5)	31,148	26,865	22,981	16,908	10,405	9,389	10,569	10,215	9,312	9,039	12,766	23,937	193,533
Environmental Cost Recovery Adjustment (6)	296,443	255,682	218,720	160,913	99,023	89,355	100,583	97,217	88,628	86,024	121,495	227,816	1,841,898
Energy Efficiency Programs (Rider EEP) (7)	31,148	26,865	22,981	16,908	10,405	9,389	10,569	10,215	9,312	9,039	12,766	23,937	193,533
Distributed Generation Rebate Adjustments (Rider DG) (8)	77,333	66,700	57,057	41,977	25,832	23,310	26,239	25,361	23,120	22,441	31,694	59,430	430,495
Energy Transition Assistance Charge (Rider ETAC) (9)													
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-771,816	-868,804	-839,728	-765,543				3,245,591
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-2,560,584	-2,208,497	-1,889,232	-1,389,918	-855,328					-743,048	-1,049,432	-1,967,798	-12,863,837
Renewable Portfolio Standard Adj (Rider REA) (11)	539,183	465,044	397,817	292,676	180,107	162,522	182,945	176,822	161,201	156,464	220,979	414,360	3,350,119
Zero Emission Standard Adj (Rider ZEA) (12)	209,444	180,645	154,530	113,689	69,962	63,131	71,064	68,686	62,618	60,778	85,839	160,957	1,301,341
Illinois Electricity Distribution Tax (EDT) (13)	134,259	115,798	99,058	72,877	44,847	40,469	45,554	44,029	40,140	38,960	55,025	103,177	854,193
Franchise Cost Addition (14)	189,035	167,812	148,594	118,523	86,339	81,336	87,147	85,371	80,895	79,537	97,957	153,304	1,375,849
Total Annual Charges (15)	12,997,839	11,313,894	9,787,103	7,399,261	4,842,981	4,864,417	5,380,394	5,224,961	4,829,640	4,305,170	5,769,676	10,162,344	86,877,480
													\$/kWh 0.13020
													Percent Increase 10.49%

Total kWh	107,407,035	92,638,301	79,246,324	58,301,937	35,877,849	32,374,825	36,443,130	35,223,473	32,111,700	31,168,110	44,019,811	82,541,862	
Total # Cust	35,317	35,297	35,305	35,302	35,311	35,338	35,308	35,282	35,274	35,270	35,239	35,283	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2023.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 5th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 50, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current EDT charges - See (1), Updated EDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Residential Monthly Bills
2025 Forecasted

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Multi Family With Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Effective January 2023 (22-0302 Compliance Filing) and other updates	262,111,462	225,891,336	189,796,799	138,445,999	80,960,019	70,617,502	83,117,961	81,205,444	74,067,730	68,166,503	95,871,511	191,739,001	1,561,991,266
Customer Charge (1)	1,354,419	1,352,472	1,352,748	1,351,621	1,351,240	1,352,578	1,351,807	1,350,404	1,350,923	1,350,858	1,350,307	1,354,370	16,223,747
Retail Customer Assessments (Rider RCA) (3)	98,534	98,392	98,412	98,330	98,302	98,400	98,344	98,241	98,279	98,275	98,234	98,530	1,180,273
Standard Metering Charge (2)	517,719	516,975	517,080	516,649	516,503	517,015	516,720	516,184	516,383	516,358	516,147	517,700	6,201,432
Distribution Facilities Charge (1)	4,788,776	4,127,035	3,467,588	2,529,408	1,479,140	1,290,182	1,518,965	1,483,623	1,353,217	1,245,402	1,751,573	3,503,072	26,537,580
PJM Services Charge (4)	3,491,325	3,008,873	2,528,093	1,844,101	1,078,387	940,625	1,107,131	1,081,657	986,582	907,978	1,277,009	2,553,963	20,805,724
Purchased Electricity Charge - Summer (5)						6,801,172	8,005,091	7,820,896	7,133,463	5,680,315	7,988,973	15,977,611	29,760,622
Purchased Electricity Charge - Winter (5)	21,841,748	18,823,525	15,815,767	11,536,705	6,746,398								164,411,043
Environmental Cost Recovery Adjustment (Rider ECR) (6)	76,012	65,608	55,041	40,149	23,478	20,479	24,104	23,550	21,480	19,768	27,803	55,604	452,977
Energy Efficiency Programs (Rider EEP) (7)	723,428	623,460	523,839	382,111	223,450	194,904	229,406	224,127	204,427	188,140	264,605	529,200	4,311,096
Distributed Generation Rebate Adjustments (Rider DG) (8)	76,012	65,608	55,041	40,149	23,478	20,479	24,104	23,550	21,480	19,768	27,803	55,604	452,977
Energy Transition Assistance Charge (Rider ETAC) (9)	188,720	162,642	136,654	99,681	58,291	50,845	59,845	58,468	53,329	49,080	69,027	138,052	1,124,634
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-1,683,521	-1,981,532	-1,935,938	-1,765,775				2,366,766
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-6,248,737	-5,385,249	-4,524,756	-3,300,553	-1,930,087					-1,625,089	-2,285,577	-4,571,058	-29,871,106
Renewable Portfolio Standard Adj (Rider REA) (11)	1,315,800	1,133,975	952,780	694,999	406,419	354,500	417,252	407,651	371,820	342,196	481,275	962,530	7,841,196
Zero Emission Standard Adj (Rider ZEA) (12)	511,117	440,488	370,104	269,970	157,872	137,704	162,080	158,351	144,432	132,925	186,949	373,891	3,045,883
Illinois Electricity Distribution Tax (EDT) (13)	327,639	282,364	237,246	173,057	101,200	88,272	103,897	101,507	92,585	85,208	119,839	239,674	1,952,459
Franchise Cost Addition (14)	349,218	313,754	278,566	228,400	172,301	162,305	174,445	172,482	165,556	159,795	186,781	280,572	2,644,175
Total Annual Charges (15)	29,411,730	25,629,721	21,864,203	16,504,778	10,506,373	10,345,937	11,811,260	11,584,754	10,748,181	9,170,976	12,060,749	22,089,315	191,707,976
													\$/KWH 0.12270

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Proposed Rates for 2025	262,111,462	225,891,336	189,796,799	138,445,999	80,960,019	70,617,502	83,117,961	81,205,444	74,067,730	68,166,503	95,871,511	191,739,001	1,561,991,266
Customer Charge (2)	1,873,807	1,871,115	1,871,496	1,869,936	1,869,409	1,871,260	1,870,194	1,868,253	1,868,972	1,868,882	1,868,119	1,873,740	22,445,184
Retail Customer Assessments (Rider RCA) (3)	98,534	98,392	98,412	98,330	98,302	98,400	98,344	98,241	98,279	98,275	98,234	98,530	1,180,273
Standard Metering Charge (2)	632,953	632,043	632,172	631,645	631,467	632,092	631,732	631,077	631,319	631,289	631,031	632,930	7,591,751
Distribution Facilities Charge (2)	6,846,351	5,900,282	4,957,492	3,616,209	2,114,676	1,844,529	2,171,041	2,121,086	1,934,649	1,780,509	2,504,164	5,008,223	40,799,212
PJM Services Charge (4)	3,491,325	3,008,873	2,528,093	1,844,101	1,078,387	940,625	1,107,131	1,081,657	986,582	907,978	1,277,009	2,553,963	20,805,724
Purchased Electricity Charge - Summer (5)						6,801,172	8,005,091	7,820,896	7,133,463	5,680,315	7,988,973	15,977,611	29,760,622
Purchased Electricity Charge - Winter (5)	21,841,748	18,823,525	15,815,767	11,536,705	6,746,398								164,411,043
Environmental Cost Recovery Adjustment (Rider ECR) (6)	76,012	65,608	55,041	40,149	23,478	20,479	24,104	23,550	21,480	19,768	27,803	55,604	452,977
Energy Efficiency Programs (Rider EEP) (7)	723,428	623,460	523,839	382,111	223,450	194,904	229,406	224,127	204,427	188,140	264,605	529,200	4,311,096
Distributed Generation Rebate Adjustments (Rider DG) (8)	76,012	65,608	55,041	40,149	23,478	20,479	24,104	23,550	21,480	19,768	27,803	55,604	452,977
Energy Transition Assistance Charge (Rider ETAC) (9)	188,720	162,642	136,654	99,681	58,291	50,845	59,845	58,468	53,329	49,080	69,027	138,052	1,124,634
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-1,683,521	-1,981,532	-1,935,938	-1,765,775				2,366,766
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-6,248,737	-5,385,249	-4,524,756	-3,300,553	-1,930,087					-1,625,089	-2,285,577	-4,571,058	-29,871,106
Renewable Portfolio Standard Adj (Rider REA) (11)	1,315,800	1,133,975	952,780	694,999	406,419	354,500	417,252	407,651	371,820	342,196	481,275	962,530	7,841,196
Zero Emission Standard Adj (Rider ZEA) (12)	511,117	440,488	370,104	269,970	157,872	137,704	162,080	158,351	144,432	132,925	186,949	373,891	3,045,883
Illinois Electricity Distribution Tax (EDT) (13)	327,639	282,364	237,246	173,057	101,200	88,272	103,897	101,507	92,585	85,208	119,839	239,674	1,952,459
Franchise Cost Addition (14)	483,747	434,030	384,689	314,354	235,696	221,675	238,700	235,955	226,240	218,163	256,004	387,496	3,636,748
Total Annual Charges (15)	32,238,456	28,156,955	24,094,071	18,310,845	11,838,438	11,593,415	13,161,390	12,918,430	12,023,282	10,397,405	13,515,269	24,315,990	212,563,937
													\$/KWH 0.13610
													Percent Increase 10.88%

Total KWH	262,111,462	225,891,336	189,796,799	138,445,999	80,960,019	70,617,502	83,117,961	81,205,444	74,067,730	68,166,503	95,871,511	191,739,001	
Total # Cust	167,006	166,766	166,800	166,661	166,614	166,779	166,684	166,511	166,575	166,567	166,499	167,000	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current EDT charges - See (1), Updated EDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

SUMMARY
Nonresidential Withstand and Small Load Delivery Classes
Increases in Total Bill

COMMONWEALTH EDISON COMPANY

SCHEDULE E-4: BILL COMPARISONS

Nonresidential - Summary - No Space Heat

Rate Effective January 2023 (22-0302 Compliance Filings and other updates)	2022-2023	2023-2024	2024-2025	2025-2026	2026-2027	2027-2028	2028-2029	2029-2030	2030-2031	2031-2032	2032-2033	2033-2034	2034-2035	2035-2036	2036-2037	2037-2038	2038-2039	2039-2040	2040-2041	2041-2042	2042-2043	2043-2044	2044-2045	2045-2046	2046-2047	2047-2048	2048-2049	2049-2050	2050-2051	2051-2052	2052-2053	2053-2054	2054-2055	2055-2056	2056-2057	2057-2058	2058-2059	2059-2060	2060-2061	2061-2062	2062-2063	2063-2064	2064-2065	2065-2066	2066-2067	2067-2068	2068-2069	2069-2070	2070-2071	2071-2072	2072-2073	2073-2074	2074-2075	2075-2076	2076-2077	2077-2078	2078-2079	2079-2080	2080-2081	2081-2082	2082-2083	2083-2084	2084-2085	2085-2086	2086-2087	2087-2088	2088-2089	2089-2090	2090-2091	2091-2092	2092-2093	2093-2094	2094-2095	2095-2096	2096-2097	2097-2098	2098-2099	2099-2100	2100-2101	2101-2102	2102-2103	2103-2104	2104-2105	2105-2106	2106-2107	2107-2108	2108-2109	2109-2110	2110-2111	2111-2112	2112-2113	2113-2114	2114-2115	2115-2116	2116-2117	2117-2118	2118-2119	2119-2120	2120-2121	2121-2122	2122-2123	2123-2124	2124-2125	2125-2126	2126-2127	2127-2128	2128-2129	2129-2130	2130-2131	2131-2132	2132-2133	2133-2134	2134-2135	2135-2136	2136-2137	2137-2138	2138-2139	2139-2140	2140-2141	2141-2142	2142-2143	2143-2144	2144-2145	2145-2146	2146-2147	2147-2148	2148-2149	2149-2150	2150-2151	2151-2152	2152-2153	2153-2154	2154-2155	2155-2156	2156-2157	2157-2158	2158-2159	2159-2160	2160-2161	2161-2162	2162-2163	2163-2164	2164-2165	2165-2166	2166-2167	2167-2168	2168-2169	2169-2170	2170-2171	2171-2172	2172-2173	2173-2174	2174-2175	2175-2176	2176-2177	2177-2178	2178-2179	2179-2180	2180-2181	2181-2182	2182-2183	2183-2184	2184-2185	2185-2186	2186-2187	2187-2188	2188-2189	2189-2190	2190-2191	2191-2192	2192-2193	2193-2194	2194-2195	2195-2196	2196-2197	2197-2198	2198-2199	2199-2200	2200-2201	2201-2202	2202-2203	2203-2204	2204-2205	2205-2206	2206-2207	2207-2208	2208-2209	2209-2210	2210-2211	2211-2212	2212-2213	2213-2214	2214-2215	2215-2216	2216-2217	2217-2218	2218-2219	2219-2220	2220-2221	2221-2222	2222-2223	2223-2224	2224-2225	2225-2226	2226-2227	2227-2228	2228-2229	2229-2230	2230-2231	2231-2232	2232-2233	2233-2234	2234-2235	2235-2236	2236-2237	2237-2238	2238-2239	2239-2240	2240-2241	2241-2242	2242-2243	2243-2244	2244-2245	2245-2246	2246-2247	2247-2248	2248-2249	2249-2250	2250-2251	2251-2252	2252-2253	2253-2254	2254-2255	2255-2256	2256-2257	2257-2258	2258-2259	2259-2260	2260-2261	2261-2262	2262-2263	2263-2264	2264-2265	2265-2266	2266-2267	2267-2268	2268-2269	2269-2270	2270-2271	2271-2272	2272-2273	2273-2274	2274-2275	2275-2276	2276-2277	2277-2278	2278-2279	2279-2280	2280-2281	2281-2282	2282-2283	2283-2284	2284-2285	2285-2286	2286-2287	2287-2288	2288-2289	2289-2290	2290-2291	2291-2292	2292-2293	2293-2294	2294-2295	2295-2296	2296-2297	2297-2298	2298-2299	2299-2300	2300-2301	2301-2302	2302-2303	2303-2304	2304-2305	2305-2306	2306-2307	2307-2308	2308-2309	2309-2310	2310-2311	2311-2312	2312-2313	2313-2314	2314-2315	2315-2316	2316-2317	2317-2318	2318-2319	2319-2320	2320-2321	2321-2322	2322-2323	2323-2324	2324-2325	2325-2326	2326-2327	2327-2328	2328-2329	2329-2330	2330-2331	2331-2332	2332-2333	2333-2334	2334-2335	2335-2336	2336-2337	2337-2338	2338-2339	2339-2340	2340-2341	2341-2342	2342-2343	2343-2344	2344-2345	2345-2346	2346-2347	2347-2348	2348-2349	2349-2350	2350-2351	2351-2352	2352-2353	2353-2354	2354-2355	2355-2356	2356-2357	2357-2358	2358-2359	2359-2360	2360-2361	2361-2362	2362-2363	2363-2364	2364-2365	2365-2366	2366-2367	2367-2368	2368-2369	2369-2370	2370-2371	2371-2372	2372-2373	2373-2374	2374-2375	2375-2376	2376-2377	2377-2378	2378-2379	2379-2380	2380-2381	2381-2382	2382-2383	2383-2384	2384-2385	2385-2386	2386-2387	2387-2388	2388-2389	2389-2390	2390-2391	2391-2392	2392-2393	2393-2394	2394-2395	2395-2396	2396-2397	2397-2398	2398-2399	2399-2400	2400-2401	2401-2402	2402-2403	2403-2404	2404-2405	2405-2406	2406-2407	2407-2408	2408-2409	2409-2410	2410-2411	2411-2412	2412-2413	2413-2414	2414-2415	2415-2416	2416-2417	2417-2418	2418-2419	2419-2420	2420-2421	2421-2422	2422-2423	2423-2424	2424-2425	2425-2426	2426-2427	2427-2428	2428-2429	2429-2430	2430-2431	2431-2432	2432-2433	2433-2434	2434-2435	2435-2436	2436-2437	2437-2438	2438-2439	2439-2440	2440-2441	2441-2442	2442-2443	2443-2444	2444-2445	2445-2446	2446-2447	2447-2448	2448-2449	2449-2450	2450-2451	2451-2452	2452-2453	2453-2454	2454-2455	2455-2456	2456-2457	2457-2458	2458-2459	2459-2460	2460-2461	2461-2462	2462-2463	2463-2464	2464-2465	2465-2466	2466-2467	2467-2468	2468-2469	2469-2470	2470-2471	2471-2472	2472-2473	2473-2474	2474-2475	2475-2476	2476-2477	2477-2478	2478-2479	2479-2480	2480-2481	2481-2482	2482-2483	2483-2484	2484-2485	2485-2486	2486-2487	2487-2488	2488-2489	2489-2490	2490-2491	2491-2492	2492-2493	2493-2494	2494-2495	2495-2496	2496-2497	2497-2498	2498-2499	2499-2500	2500-2501	2501-2502	2502-2503	2503-2504	2504-2505	2505-2506	2506-2507	2507-2508	2508-2509	2509-2510	2510-2511	2511-2512	2512-2513	2513-2514	2514-2515	2515-2516	2516-2517	2517-2518	2518-2519	2519-2520	2520-2521	2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Rate BES - Basic Electric Service
Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

All Watthour Delivery Class Without Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Effective January 2023 (22-0302 Compliance Filing) and other updates	29,392,170	27,569,984	25,228,369	23,565,578	22,481,165	25,259,237	27,470,138	27,637,975	27,187,249	24,345,105	23,169,382	26,999,752	310,306,103
Customer Charge (1)	873,459	870,738	866,104	865,470	862,536	860,202	857,568	854,934	852,300	849,752	847,117	844,483	10,306,963
Retail Customer Assessments (Rider RCA) (3)	403,603	402,346	401,129	399,912	398,695	397,478	396,261	395,044	393,827	392,610	391,393	390,176	4,742,590
Standard Metering Charge (1)	178,195	177,640	177,102	176,565	176,028	175,490	174,953	174,416	173,878	173,341	172,803	172,266	2,102,728
Distribution Facilities Charge (1)	607,536	569,872	521,470	487,101	464,686	522,108	567,808	571,277	561,960	503,213	478,911	558,085	6,414,027
PJM Services Charge (4)	390,328	366,129	335,033	312,951	298,550	335,443	364,803	367,032	361,047	323,303	307,689	358,557	4,120,865
Purchased Electricity Charge - Summer (5)	2,466,003	2,313,122	2,116,660	1,977,152	1,886,170	2,460,755	2,676,141	2,692,492	2,648,582				10,477,969
Purchased Electricity Charge - Winter (5)										2,042,554	1,943,911	2,265,279	17,010,851
Environmental Cost Recovery Adjustment (Rider ECR) (6)	8,524	7,995	7,316	6,834	6,520	7,325	7,966	8,015	7,884	7,060	6,719	7,830	89,899
Energy Efficiency Programs (Rider EEP) (7)	135,498	127,098	116,303	108,637	103,638	116,445	126,637	127,411	125,333	112,231	106,811	124,469	1,430,511
Distributed Generation Rebate Adjustments (Rider DG) (8)	4,703	4,411	4,037	3,770	3,597	4,041	4,395	4,422	4,350	3,895	3,707	4,320	49,640
Energy Transition Assistance Charge (Rider ETAC) (9)	21,162	19,850	18,164	16,967	16,186	18,187	19,779	19,899	19,575	17,528	16,682	19,440	223,420
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-700,709	-657,268	-601,444	-561,803	-535,951	-602,180	-654,888	-658,889	-648,144				-2,564,102
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)										-580,387	-552,358	-643,674	-4,332,596
Renewable Portfolio Standard Adj (Rider REA) (11)	147,549	138,401	126,646	118,299	112,855	126,801	137,900	138,743	136,480	122,212	116,310	135,539	1,557,737
Zero Emission Standard Adj (Rider ZEA) (12)	57,315	53,761	49,195	45,953	43,838	49,256	53,567	53,894	53,015	47,473	45,180	52,650	605,097
Illinois Electricity Distribution Tax (IEDT) (13)	36,446	34,187	31,283	29,221	27,877	31,321	34,063	34,271	33,712	30,188	28,730	33,480	384,780
Franchise Cost Addition (14)	84,721	82,572	79,850	77,871	76,525	79,408	81,671	81,696	81,044	77,779	76,333	80,269	999,849
Total Annual Charges (15)	4,714,342	4,510,854	4,250,849	4,064,909	3,942,049	4,542,081	4,848,623	4,864,656	4,804,844	4,122,899	3,989,996	4,403,323	53,099,326
													\$/kWh 0.17112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Proposed Rates for 2025	29,392,170	27,569,984	25,228,369	23,565,578	22,481,165	25,259,237	27,470,138	27,637,975	27,187,249	24,345,105	23,169,382	26,999,752	310,306,103
Customer Charge (2)	1,200,149	1,196,410	1,192,791	1,189,172	1,185,553	1,181,934	1,178,315	1,174,696	1,171,077	1,167,575	1,163,956	1,160,336	14,161,964
Retail Customer Assessments (Rider RCA) (3)	403,603	402,346	401,129	399,912	398,695	397,478	396,261	395,044	393,827	392,610	391,393	390,176	4,742,590
Standard Metering Charge (2)	215,509	214,838	214,168	213,538	212,888	212,238	211,588	210,938	209,660	208,382	207,104	205,826	2,543,043
Distribution Facilities Charge (2)	906,161	849,983	777,791	726,527	693,094	778,742	846,904	852,079	838,183	750,560	714,312	832,402	9,566,737
PJM Services Charge (4)	390,328	366,129	335,033	312,951	298,550	335,443	364,803	367,032	361,047	323,303	307,689	358,557	4,120,865
Purchased Electricity Charge - Summer (5)	2,466,003	2,313,122	2,116,660	1,977,152	1,886,170	2,460,755	2,676,141	2,692,492	2,648,582				10,477,969
Purchased Electricity Charge - Winter (5)										2,042,554	1,943,911	2,265,279	17,010,851
Environmental Cost Recovery Adjustment (6)	8,524	7,995	7,316	6,834	6,520	7,325	7,966	8,015	7,884	7,060	6,719	7,830	89,899
Energy Efficiency Programs (Rider EEP) (7)	135,498	127,098	116,303	108,637	103,638	116,445	126,637	127,411	125,333	112,231	106,811	124,469	1,430,511
Distributed Generation Rebate Adjustments (Rider DG) (8)	4,703	4,411	4,037	3,770	3,597	4,041	4,395	4,422	4,350	3,895	3,707	4,320	49,640
Energy Transition Assistance Charge (Rider ETAC) (9)	21,162	19,850	18,164	16,967	16,186	18,187	19,779	19,899	19,575	17,528	16,682	19,440	223,420
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-700,709	-657,268	-601,444	-561,803	-535,951	-602,180	-654,888	-658,889	-648,144				-2,564,102
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)										-580,387	-552,358	-643,674	-4,332,596
Renewable Portfolio Standard Adj (Rider REA) (11)	147,549	138,401	126,646	118,299	112,855	126,801	137,900	138,743	136,480	122,212	116,310	135,539	1,557,737
Zero Emission Standard Adj (Rider ZEA) (12)	57,315	53,761	49,195	45,953	43,838	49,256	53,567	53,894	53,015	47,473	45,180	52,650	605,097
Illinois Electricity Distribution Tax (IEDT) (13)	36,446	34,187	31,283	29,221	27,877	31,321	34,063	34,271	33,712	30,188	28,730	33,480	384,780
Franchise Cost Addition (14)	117,843	114,702	110,736	107,658	105,907	110,146	113,475	113,531	112,595	107,834	105,737	111,662	1,332,027
Total Annual Charges (15)	5,410,643	5,105,965	4,849,828	4,664,969	4,559,417	5,227,932	5,516,907	5,533,518	5,467,693	4,754,336	4,607,828	5,060,863	60,919,521
													\$/kWh 0.19632
													Percent Increase 14.73%
Without Electric Spaceheat	# Cust	76,152	75,914	75,685	75,455	75,225	74,996	74,766	74,537	74,307	74,078	73,848	73,618
kWh	29,392,170	27,569,984	25,228,369	23,565,578	22,481,165	25,259,237	27,470,138	27,637,975	27,187,249	24,345,105	23,169,382	26,999,752	26,999,752
kW - NA	-	-	-	-	-	-	-	-	-	-	-	-	-
All Watthr	# Cust	76,266	76,036	75,806	75,576	75,346	75,116	74,886	74,656	74,426	74,196	73,966	73,736
kWh	29,462,881	27,636,311	25,291,460	23,603,344	22,510,428	25,287,053	27,603,141	27,671,180	27,217,188	24,369,474	23,199,542	27,051,149	27,051,149
kW - NA	-	-	-	-	-	-	-	-	-	-	-	-	-

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 6.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS
All Small Load Delivery Class Without Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
KW - Secondary	2,432,239	2,485,904	2,385,659	2,350,813	2,259,083	2,255,089	2,119,294	2,066,215	2,872,805	2,845,614	2,420,268	2,263,479	
KW - Primary	4,344	4,415	4,233	4,199	4,352	4,894	5,179	5,153	5,096	4,695	4,310	4,215	
KW - Primary w/ Tr	1,069	1,081	1,101	993	968	937	4,999	972	1,880	858	1,149	945	
Effective January 2023 (22-0302 Compliance Filing) and other updates	2,432,239	2,485,904	2,385,659	2,350,813	2,259,083	2,255,089	2,119,294	2,066,215	2,872,805	2,845,614	2,420,268	2,263,479	
Customer Charge (1)	981,031,041	919,090,662	841,288,863	786,961,879	752,196,429	847,285,926	922,190,357	927,824,761	912,786,177	916,952,651	776,242,690	902,555,486	10,336,406,922
Retail Customer Assessments (Rider RCA) (3)	1,566,201	1,567,569	1,568,333	1,569,333	1,569,289	1,575,421	1,572,516	1,574,751	1,577,102	1,583,985	1,586,325	1,589,904	18,990,904
Standard Metering Charge (1)	1,843,980	1,845,590	1,846,491	1,847,688	1,848,036	1,851,415	1,854,047	1,856,814	1,860,317	1,864,919	1,867,674	1,867,874	22,241,366
Secondary Voltage Distribution Facilities Charge (1)	20,625,387	20,944,767	20,098,228	19,934,898	20,853,026	23,393,152	24,755,614	24,644,707	24,369,863	22,434,805	20,523,873	20,042,304	262,379,145
Primary Voltage Distribution Facilities Charge (1)	15,901	16,156	15,493	15,356	16,030	17,913	18,953	18,861	18,651	17,187	15,776	15,427	201,714
Primary Voltage Transformer Charge (1)	257	260	264	238	232	225	1,200	233	259	206	276	227	3,877
PJM Services Charge (4)	13,028,092	12,205,524	11,172,316	10,450,854	9,989,169	11,251,957	12,246,688	12,321,513	12,121,800	10,849,131	10,308,503	11,985,937	127,931,484
Purchased Electricity Charge - Summer (5)	82,916,744	77,681,543	71,105,735	66,514,018	63,575,642	245,713	267,435	269,069	264,708	236,916	225,110	261,741	572,734,541
Purchased Electricity Charge - Winter (5)	284,499	265,536	243,974	228,219	218,137	245,713	267,435	269,069	264,708	236,916	225,110	261,741	3,012,059
Environmental Cost Recovery Adjustment (Rider ECR) (6)	4,522,553	4,237,008	3,878,342	3,627,894	3,467,626	3,905,988	4,251,298	4,277,272	4,207,944	3,766,152	3,578,479	4,160,781	47,691,339
Energy Efficiency Programs (Rider EEP) (7)	170,561	173,202	166,102	164,851	172,443	193,199	204,713	203,796	201,523	185,522	169,720	165,739	2,171,370
Distributed Generation Rebate Adjustments (Rider DG) (8)	706,342	661,745	605,728	566,613	541,581	610,046	663,977	668,034	657,206	588,206	558,895	649,840	7,478,213
Energy Transition Assistance Charge (Rider ETAC) (9)													46,964,479
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)													358,192,854
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-23,387,780	-21,911,121	-20,056,327	-18,761,171	-17,932,363	-20,199,296	-21,985,018	-22,119,342	-21,760,822	-19,476,151	-18,505,626	-21,516,923	-161,547,482
Renewable Portfolio Standard Adj (Rider REA) (11)	4,924,776	4,613,835	4,223,270	3,950,549	3,776,026	4,253,375	4,629,396	4,657,680	4,582,187	4,101,102	3,896,738	4,530,829	52,139,763
Zero Emission Standard Adj (Rider ZEA) (12)	1,913,011	1,792,227	1,640,513	1,486,783	1,466,783	1,682,208	1,798,271	1,809,258	1,779,933	1,593,058	1,513,673	1,759,983	20,253,494
Illinois Electricity Distribution Tax (IEDT) (13)	1,216,478	1,139,672	1,043,198	975,833	932,724	1,050,635	1,143,516	1,150,503	1,131,855	1,013,021	962,541	1,119,169	12,879,145
Franchise Cost Addition (14)	1,353,693	1,366,045	1,318,450	1,307,689	1,351,406	1,483,756	1,557,492	1,552,673	1,538,401	1,436,267	1,338,909	1,323,064	16,927,844
Total Annual Charges (15)	115,104,965	110,607,823	102,267,916	97,338,495	95,296,360	116,751,148	127,895,190	128,364,683	126,542,833	102,669,067	97,084,731	107,684,119	1,528,967,630
													\$/kW 13.2798
KW - Secondary	2,432,239	2,485,904	2,385,659	2,350,813	2,259,083	2,255,089	2,119,294	2,066,215	2,872,805	2,845,614	2,420,268	2,263,479	
KW - Primary	4,344	4,415	4,233	4,199	4,352	4,894	5,179	5,153	5,096	4,695	4,310	4,215	
KW - Primary w/ Tr	1,069	1,081	1,101	993	968	937	4,999	972	1,880	858	1,149	945	
Effective January 2023 (22-0302 Compliance Filing) and other updates	2,432,239	2,485,904	2,385,659	2,350,813	2,259,083	2,255,089	2,119,294	2,066,215	2,872,805	2,845,614	2,420,268	2,263,479	
Customer Charge (1)	981,031,041	919,090,662	841,288,863	786,961,879	752,196,429	847,285,926	922,190,357	927,824,761	912,786,177	916,952,651	776,242,690	902,555,486	10,336,406,922
Retail Customer Assessments (Rider RCA) (3)	1,566,201	1,567,569	1,568,333	1,569,333	1,569,289	1,575,421	1,572,516	1,574,751	1,577,102	1,583,985	1,586,325	1,589,904	18,990,904
Standard Metering Charge (1)	2,127,689	2,129,527	2,130,568	2,131,624	2,130,885	2,140,195	2,136,248	2,139,285	2,142,478	2,146,520	2,151,829	2,155,008	25,683,115
Secondary Voltage Distribution Facilities Charge (1)	33,541,298	33,541,298	32,165,389	31,924,047	33,394,351	37,414,105	39,644,014	39,466,405	39,026,257	35,927,436	32,867,240	32,096,048	426,497,405
Primary Voltage Distribution Facilities Charge (1)	26,284	26,710	25,810	25,383	26,512	29,610	31,177	30,830	30,300	28,410	26,077	25,502	331,434
Primary Voltage Transformer Charge (1)	395	400	407	367	358	347	1,850	360	399	317	425	350	5,976
PJM Services Charge (4)	13,028,092	12,205,524	11,172,316	10,450,854	9,989,169	11,251,957	12,246,688	12,321,513	12,121,800	10,849,131	10,308,503	11,985,937	127,931,484
Purchased Electricity Charge - Summer (5)	82,916,744	77,681,543	71,105,735	66,514,018	63,575,642	245,713	267,435	269,069	264,708	236,916	225,110	261,741	572,734,541
Purchased Electricity Charge - Winter (5)	284,499	265,536	243,974	228,219	218,137	245,713	267,435	269,069	264,708	236,916	225,110	261,741	3,012,059
Environmental Cost Recovery Adjustment (Rider ECR) (6)	4,522,553	4,237,008	3,878,342	3,627,894	3,467,626	3,905,988	4,251,298	4,277,272	4,207,944	3,766,152	3,578,479	4,160,781	47,691,339
Energy Efficiency Programs (Rider EEP) (7)	170,561	173,202	166,102	164,851	172,443	193,199	204,713	203,796	201,523	185,522	169,720	165,739	2,171,370
Distributed Generation Rebate Adjustments (Rider DG) (8)	706,342	661,745	605,728	566,613	541,581	610,046	663,977	668,034	657,206	588,206	558,895	649,840	7,478,213
Energy Transition Assistance Charge (Rider ETAC) (9)													46,964,479
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)													358,192,854
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-23,387,780	-21,911,121	-20,056,327	-18,761,171	-17,932,363	-20,199,296	-21,985,018	-22,119,342	-21,760,822	-19,476,151	-18,505,626	-21,516,923	-161,547,482
Renewable Portfolio Standard Adj (Rider REA) (11)	4,924,776	4,613,835	4,223,270	3,950,549	3,776,026	4,253,375	4,629,396	4,657,680	4,582,187	4,101,102	3,896,738	4,530,829	52,139,763
Zero Emission Standard Adj (Rider ZEA) (12)	1,913,011	1,792,227	1,640,513	1,486,783	1,466,783	1,682,208	1,798,271	1,809,258	1,779,933	1,593,058	1,513,673	1,759,983	20,253,494
Illinois Electricity Distribution Tax (IEDT) (13)	1,216,478	1,139,672	1,043,198	975,833	932,724	1,050,635	1,143,516	1,150,503	1,131,855	1,013,021	962,541	1,119,169	12,879,145
Franchise Cost Addition (14)	2,045,308	2,067,321	1,993,959	1,978,696	2,050,003	2,373,070	2,373,520	2,365,471	2,343,047	2,182,895	2,028,288	1,998,077	25,684,655
Total Annual Charges (15)	123,047,268	124,753,133	118,471,878	114,447,856	109,845,830	135,632,865	143,054,612	143,455,640	142,461,514	113,368,532	111,122,413	121,877,794	1,513,099,644
													\$/kW 13.4586
													Percent Increase
Without Electric Spaceheat	Cust	295,510	295,768	295,912	296,101	296,092	297,249	296,701	297,123	297,586	298,128	298,865	299,307
KW	981,031,041	919,090,662	841,288,863	786,961,879	752,196,429	847,285,926	922,190,357	927,824,761	912,786,177	916,952,651	776,242,690	902,555,486	
KW-sec	2,432,239	2,485,904	2,385,659	2,350,813	2,259,083	2,255,089	2,119,294	2,066,215	2,872,805	2,845,614	2,420,268	2,263,479	
KW-Pr	4,344	4,415	4,233	4,199	4,352	4,894	5,179	5,153	5,096	4,695	4,310	4,215	
KW-Tr	1,069	1,081	1,101	993	968	937	4,999	972	1,880	858	1,149	945	
All Small	Cust	299,008	299,360	299,587	299,788	299,810	300,951	300,396	301,272	301,871	302,587	303,034	
KW	995,667,351	933,940,313	854,360,580	797,650,394	760,716,454	854,545,098	929,439,989	919,776,478	923,540,979	784,004,333	914,165,398		
KW-sec	2,473,799	2,513,897	2,410,358	2,380,038	2,495,265	2,786,859	2,948,782	2,934,385	2,901,661	2,673,958	2,454,384	2,400,202	
KW-Pr	4,344	4,415	4,233	4,199	4,352	4,894	5,179	5,153	5,096	4,695	4,310	4,215	
KW-Tr	1,069	1,081	1,101	993	968	937	4,999	972	1,880	858	1,149	945	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
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- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1). Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

All Wathour Delivery Class With Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kW	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh	70,711	66,327	53,091	37,765	29,264	27,816	33,004	33,205	29,939	24,369	30,159	51,397	487,048
Customer Charge (1)	1,312	1,395	1,391	1,387	1,383	1,379	1,374	1,370	1,366	1,277	1,273	1,269	15,175
Retail Customer Assessments (Rider RCA) (3)	605	645	643	641	639	637	635	633	631	590	588	586	7,474
Standard Metering Charge (1)	268	285	284	283	282	281	280	280	279	260	260	259	3,300
Distribution Facilities Charge (1)	1,462	1,371	1,097	781	605	575	682	686	619	504	623	1,062	10,067
PJM Services Charge (4)	939	881	705	502	389	369	438	441	398	324	401	683	6,468
Purchased Electricity Charge - Summer (5)	5,952	5,583	4,469	3,179	2,463	2,243	2,661	2,677	2,414				9,994
Purchased Electricity Charge - Winter (5)	21	19	15	11	8	8	10	10	9	7	9	15	141
Environmental Cost Recovery Adjustment (Rider ECR) (6)	326	306	245	174	135	128	152	153	138	112	139	237	2,245
Energy Efficiency Programs (Rider EEP) (7)	11	11	8	6	5	4	5	5	4	5	8	78	78
Distributed Generation Rebate Adjustments (Rider DG) (8)	51	48	38	27	21	20	24	24	22	18	22	37	351
Energy Transition Assistance Charge (Rider ETAC) (9)	-1,686	-1,581	-1,266	-900	-698	-663	-787	-792	-714				-2,955
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	355	333	267	190	147	140	166	167	150	122	151	258	2,445
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	138	129	104	74	57	54	64	65	58	48	59	100	950
Renewable Portfolio Standard Adj (Rider REA) (11)	88	82	66	47	36	34	41	41	37	30	37	64	604
Zero Emission Standard Adj (Rider ZEA) (12)	155	157	142	125	115	113	119	119	110	110	113	113	1,506
Illinois Electricity Distribution Tax (EDT) (13)													
Franchise Cost Addition (14)													
Total Annual Charges (15)	9,998	9,863	8,203	6,524	5,537	5,323	5,865	5,879	5,526	4,869	5,495	7,811	80,748
													\$/kWh 0.16579
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kW	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh	70,711	66,327	53,091	37,765	29,264	27,816	33,004	33,205	29,939	24,369	30,159	51,397	487,048
Customer Charge (2)	1,803	1,917	1,912	1,906	1,900	1,894	1,888	1,883	1,877	1,754	1,749	1,743	22,225
Retail Customer Assessments (Rider RCA) (3)	605	645	643	641	639	637	635	633	631	590	588	586	7,474
Standard Metering Charge (2)	324	344	343	342	341	340	339	338	337	315	314	313	3,991
Distribution Facilities Charge (2)	2,180	2,045	1,637	1,164	902	858	1,018	1,024	923	751	930	1,585	15,016
PJM Services Charge (4)	939	881	705	502	389	369	438	441	398	324	401	683	6,468
Purchased Electricity Charge - Summer (5)	5,952	5,583	4,469	3,179	2,463	2,243	2,661	2,677	2,414				9,994
Purchased Electricity Charge - Winter (5)	21	19	15	11	8	8	10	10	9	7	9	15	141
Environmental Cost Recovery Adjustment (6)	326	306	245	174	135	128	152	153	138	112	139	237	2,245
Energy Efficiency Programs (Rider EEP) (7)	11	11	8	6	5	4	5	5	4	5	8	78	78
Distributed Generation Rebate Adjustments (Rider DG) (8)	51	48	38	27	21	20	24	24	22	18	22	37	351
Energy Transition Assistance Charge (Rider ETAC) (9)	-1,686	-1,581	-1,266	-900	-698	-663	-787	-792	-714				-2,955
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	355	333	267	190	147	140	166	167	150	122	151	258	2,445
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	138	129	104	74	57	54	64	65	58	48	59	100	950
Renewable Portfolio Standard Adj (Rider REA) (11)	88	82	66	47	36	34	41	41	37	30	37	64	604
Zero Emission Standard Adj (Rider ZEA) (12)	220	219	198	173	159	156	164	164	159	142	151	183	2,091
Illinois Electricity Distribution Tax (EDT) (13)													
Franchise Cost Addition (14)													
Total Annual Charges (15)	11,327	10,981	9,363	7,534	6,505	6,223	6,818	6,832	6,443	5,687	6,374	8,914	89,921
													\$/kWh 0.19699
													Percent Increase 15.20%
With Electric Spaceheat	# Cust	114	122	121	121	121	120	119	119	111	111	111	
kWh	70,711	66,327	53,091	37,765	29,264	27,816	33,004	33,205	29,939	24,369	30,159	51,397	
kW - NA	0	0	0	0	0	0	0	0	0	0	0	0	
All Wattr	# Cust	76,266	76,036	75,806	75,576	75,346	75,116	74,886	74,656	74,426	73,966	73,736	
kWh	29,462,881	27,636,311	25,281,480	23,603,344	22,510,428	25,287,053	27,503,141	27,671,180	27,217,188	24,369,474	23,199,542	27,051,149	
kW - NA	0	0	0	0	0	0	0	0	0	0	0	0	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 6.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current EDT charges - See (1), Updated EDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Small Load Delivery Class With Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
KW - Secondary	41,560	43,993	41,699	38,225	36,181	31,770	28,488	28,170	27,858	28,344	34,116	36,723	
KW - Primary	0	0	0	0	0	0	0	0	0	0	0	0	
KW - Primary w/ T	0	0	0	0	0	0	0	0	0	0	0	0	
Rates Effective January 2023 (22-0302 Compliance Filing) and other updates	14,636,310	14,849,651	13,071,717	10,688,515	8,520,024	7,263,672	7,249,632	7,293,926	6,990,301	6,588,328	7,761,843	11,609,900	116,523,619
Customer Charge (1)	10,301	41,394	42,432	42,419	42,507	42,684	42,565	42,689	43,122	42,875	42,359	40,901	408,901
Retail Customer Assessments (Rider RCA) (3)	18,541	19,039	19,531	19,543	19,704	19,619	19,583	19,611	19,640	19,839	19,726	19,755	234,130
Standard Metering Charge (1)	21,830	22,416	22,995	23,009	23,198	23,099	23,056	23,123	23,099	23,224	23,258	23,258	276,656
Secondary Voltage Distribution Facilities Charge (1)	352,427	373,062	353,609	324,145	306,818	269,411	250,357	238,882	236,218	240,357	289,303	311,412	3,445,792
Primary Voltage Distribution Facilities Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0	0
Primary Voltage Transformer Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM Services Charge (4)	194,370	197,203	173,592	141,943	113,146	96,462	96,275	96,863	92,831	87,493	103,075	154,179	1,547,434
Purchased Electricity Charge - Summer (5)						585,597	584,465	588,036	563,558				2,321,657
Purchased Electricity Charge - Winter (5)	1,231,938	1,249,895	1,100,246	899,652	717,130	2,106	2,102	2,115	2,027	1,911	2,251	3,367	7,383,905
Environmental Cost Recovery Adjustment (Rider ECR) (6)	4,245	4,306	3,791	3,100	2,471	2,106	2,102	2,115	2,027	1,911	2,251	3,367	33,792
Energy Efficiency Programs (Rider EEP) (7)	67,473	66,457	60,261	49,274	39,277	33,486	33,421	33,625	32,225	30,372	35,781	53,522	537,174
Distributed Generation Rebate Adjustments (Rider DG) (8)	2,909	3,080	2,919	2,676	2,533	2,224	2,064	1,972	1,950	1,984	2,388	2,571	29,269
Energy Transition Assistance Charge (Rider ETAC) (9)	10,538	10,692	9,412	7,696	6,134	5,230	5,220	5,252	5,033	4,744	5,988	8,359	83,897
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-173,166	-172,831	-173,887	-166,649				-486,533
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-348,930	-354,016	-311,630	-254,814	-203,117	36,464	36,393	36,616	35,091	-157,066	-185,038	-276,780	-2,091,390
Renewable Portfolio Standard Adj (Rider REA) (11)	73,474	74,545	65,620	53,656	42,771	36,464	36,393	36,616	35,091	33,073	38,963	58,262	384,949
Zero Emission Standard Adj (Rider ZEA) (12)	28,541	28,957	25,490	20,843	16,614	14,164	14,137	14,223	13,631	12,847	15,135	22,639	227,221
Illinois Electricity Distribution Tax (IEDT) (13)	18,149	18,414	16,209	13,254	10,565	9,007	8,990	9,044	8,668	8,170	9,624	14,396	144,489
Franchise Cost Addition (14)	21,822	22,750	21,750	20,132	19,158	17,198	16,224	15,573	15,526	15,741	18,240	19,589	223,001
Total Annual Charges (15)	1,737,431	1,760,164	1,608,246	1,308,388	1,109,229	1,133,543	1,161,720	1,133,279	1,075,502	1,020,453	1,074,435	1,434,693	14,903,854
													\$/KWH 6.12790
KW - Secondary	41,560	43,993	41,699	38,225	36,181	31,770	28,488	28,170	27,858	28,344	34,116	36,723	
KW - Primary	0	0	0	0	0	0	0	0	0	0	0	0	
KW - Primary w/ T	0	0	0	0	0	0	0	0	0	0	0	0	
Proposed Rates for 2023	14,636,310	14,849,651	13,071,717	10,688,515	8,520,024	7,263,672	7,249,632	7,293,926	6,990,301	6,588,328	7,761,843	11,609,900	116,523,619
Customer Charge (1)	53,945	55,394	56,823	56,860	57,380	57,080	56,975	57,056	57,141	57,720	57,390	57,475	681,186
Retail Customer Assessments (Rider RCA) (3)	18,541	19,039	19,531	19,543	19,704	19,619	19,583	19,611	19,640	19,839	19,726	19,755	234,130
Standard Metering Charge (1)	25,109	25,695	26,532	26,549	26,767	26,652	26,603	26,641	26,691	26,797	26,837	26,837	318,053
Secondary Voltage Distribution Facilities Charge (1)	564,382	597,428	566,275	519,090	491,343	431,439	400,445	382,550	378,284	384,911	463,204	498,700	5,678,140
Primary Voltage Distribution Facilities Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0	0
Primary Voltage Transformer Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM Services Charge (4)	194,370	197,203	173,592	141,943	113,146	96,462	96,275	96,863	92,831	87,493	103,075	154,179	1,547,434
Purchased Electricity Charge - Summer (5)						585,597	584,465	588,036	563,558				2,321,657
Purchased Electricity Charge - Winter (5)	1,231,938	1,249,895	1,100,246	899,652	717,130	2,106	2,102	2,115	2,027	1,911	2,251	3,367	7,383,905
Environmental Cost Recovery Adjustment (Rider ECR) (6)	4,245	4,306	3,791	3,100	2,471	2,106	2,102	2,115	2,027	1,911	2,251	3,367	33,792
Energy Efficiency Programs (Rider EEP) (7)	67,473	66,457	60,261	49,274	39,277	33,486	33,421	33,625	32,225	30,372	35,781	53,522	537,174
Distributed Generation Rebate Adjustments (Rider DG) (8)	2,909	3,080	2,919	2,676	2,533	2,224	2,064	1,972	1,950	1,984	2,388	2,571	29,269
Energy Transition Assistance Charge (Rider ETAC) (9)	10,538	10,692	9,412	7,696	6,134	5,230	5,220	5,252	5,033	4,744	5,988	8,359	83,897
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-173,166	-172,831	-173,887	-166,649				-486,533
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-348,930	-354,016	-311,630	-254,814	-203,117	36,464	36,393	36,616	35,091	-157,066	-185,038	-276,780	-2,091,390
Renewable Portfolio Standard Adj (Rider REA) (11)	73,474	74,545	65,620	53,656	42,771	36,464	36,393	36,616	35,091	33,073	38,963	58,262	384,949
Zero Emission Standard Adj (Rider ZEA) (12)	28,541	28,957	25,490	20,843	16,614	14,164	14,137	14,223	13,631	12,847	15,135	22,639	227,221
Illinois Electricity Distribution Tax (IEDT) (13)	18,149	18,414	16,209	13,254	10,565	9,007	8,990	9,044	8,668	8,170	9,624	14,396	144,489
Franchise Cost Addition (14)	21,822	22,750	21,750	20,132	19,158	17,198	16,224	15,573	15,526	15,741	18,240	19,589	223,001
Total Annual Charges (15)	1,977,829	2,034,092	1,848,343	1,590,991	1,371,945	1,172,557	1,138,477	1,123,467	1,093,636	1,091,362	1,276,112	1,650,359	17,368,271
													\$/KWH 6.14965
													16.54%
Percent Increase													
With Electric Spaceheat	# Cust	3,498	3,592	3,685	3,687	3,718	3,702	3,695	3,700	3,706	3,743	3,722	3,727
KWH	14,636,310	14,849,651	13,071,717	10,688,515	8,520,024	7,263,672	7,249,632	7,293,926	6,990,301	6,588,328	7,761,843	11,609,900	
KW-Sec	41,560	43,993	41,699	38,225	36,181	31,770	28,488	28,170	27,858	28,344	34,116	36,723	
KW-Pr	-	-	-	-	-	-	-	-	-	-	-	-	
KW-Tr	-	-	-	-	-	-	-	-	-	-	-	-	
All Small	# Cust	299,008	299,360	299,697	299,788	299,810	300,961	300,396	300,623	301,272	301,671	302,667	303,034
KWH	995,667,351	933,940,313	854,360,580	797,650,284	760,716,454	854,549,596	929,439,969	935,118,696	919,776,478	823,540,979	784,004,333	914,165,386	
KW-Sec	2,472,799	2,513,697	2,410,358	2,359,038	2,405,265	2,746,686	2,944,742	2,934,385	2,931,681	2,673,658	2,454,384	2,400,202	
KW-Pr	4,344	4,415	4,233	4,196	4,362	4,884	5,179	5,153	5,096	4,696	4,310	4,215	
KW-Tr	1,069	1,081	1,101	963	968	937	4,909	972	1,080	658	1,149	945	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 255 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD KW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DO Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 6th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 9th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

Wathtr Delivery Class Without Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Effective January 2023 (22-0302 Compliance Filing) and other updates	386	363	333	312	299	337	367	371	366	329	314	367	4,144
Customer Charge (1)	11	11	11	11	11	11	11	11	11	11	11	11	
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5	
Standard Metering Charge (1)	2	2	2	2	2	2	2	2	2	2	2	2	
Distribution Facilities Charge (1)	8	8	7	6	6	7	8	8	8	7	6	8	
PJM Services Charge (4)	5	5	4	4	4	4	5	5	5	4	4	5	
Purchased Electricity Charge - Summer (5)						33	36	36	36				
Purchased Electricity Charge - Winter (5)	32	30	28	26	25					28	26	31	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEPF) (7)	2	2	2	1	1	2	2	2	2	2	1	2	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	0	0	0	0	0	0	0	0	0	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-9	-9	-8	-7	-7	-8	-9	-9	-9	-8	-7	-9	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)													
Renewable Portfolio Standard Adj (Rider REA) (11)	2	2	2	2	2	2	2	2	2	2	2	2	
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	1	1	1	1	1	1	1	1	1	1	
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	0	0	0	0	0	0	0	0	0	0	
Franchise Cost Addition (14)	1	1	1	1	1	1	1	1	1	1	1	1	
Total Annual Charges (15)	62	59	56	54	52	61	65	65	65	56	54	60	709
													\$/kWh 0
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Proposed Rates for 2025	386	363	333	312	299	337	367	371	366	329	314	367	4,144
Customer Charge (2)	16	16	16	16	16	16	16	16	16	16	16	16	
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5	
Standard Metering Charge (2)	3	3	3	3	3	3	3	3	3	3	3	3	
Distribution Facilities Charge (2)	12	11	10	10	9	10	11	11	11	10	10	11	
PJM Services Charge (4)	5	5	4	4	4	4	5	5	5	4	4	5	
Purchased Electricity Charge - Summer (5)						33	36	36	36				
Purchased Electricity Charge - Winter (5)	32	30	28	26	25					28	26	31	
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEPF) (7)	2	2	2	1	1	2	2	2	2	2	1	2	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	0	0	0	0	0	0	0	0	0	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-9	-9	-8	-7	-7	-8	-9	-9	-9	-8	-7	-9	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)													
Renewable Portfolio Standard Adj (Rider REA) (11)	2	2	2	2	2	2	2	2	2	2	2	2	
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	1	1	1	1	1	1	1	1	1	1	
Illinois Electricity Distribution Tax (IEDT) (13)	0	0	0	0	0	0	0	0	0	0	0	0	
Franchise Cost Addition (14)	2	2	2	2	2	2	2	2	2	2	2	2	
Total Annual Charges (15)	71	68	65	62	61	70	74	74	74	64	62	69	814
													\$/kWh 6.1963
													Percent Increase 14.73%
Without Electric Spaceheat	# Cust	76,152	75,914	75,685	75,455	76,225	74,995	74,766	74,537	74,307	74,085	73,855	73,625
	kWh	29,392,170	27,569,984	25,228,369	23,565,578	22,481,165	25,259,237	27,470,138	27,637,975	27,187,249	24,345,105	23,169,382	26,999,752
	kW - NA	-	-	-	-	-	-	-	-	-	-	-	-
All Wathtr	# Cust	76,266	76,036	75,806	75,576	76,346	75,116	74,886	74,656	74,426	74,196	73,966	73,736
	kWh	29,462,861	27,636,311	25,281,460	23,603,344	22,510,428	25,287,053	27,503,141	27,671,180	27,217,188	24,369,474	23,199,542	27,051,149
	kW - NA	-	-	-	-	-	-	-	-	-	-	-	-

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

Watthour Delivery Class With Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Effective January 2023 (22-0302 Compliance Filing) and other updates	618	545	438	312	243	231	275	278	251	219	272	465	4,148
Customer Charge (1)	11	11	11	11	11	11	11	11	11	11	11	11	
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5	
Standard Metering Charge (1)	2	2	2	2	2	2	2	2	2	2	2	2	
Distribution Facilities Charge (1)	13	11	9	6	5	5	6	6	5	5	6	10	
PJM Services Charge (4)	8	7	6	4	3	3	4	4	3	3	4	6	
Purchased Electricity Charge - Summer (5)						19	22	22	20				
Purchased Electricity Charge - Winter (5)	52	46	37	26	20					18	23	39	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEPF) (7)	3	3	2	1	1	1	1	1	1	1	1	2	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	0	0	0	0	0	0	0	0	0	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-15	-13	-10	-7	-6	-6	-7	-7	-6	-5	-6	-11	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)													
Renewable Portfolio Standard Adj (Rider REA) (11)	3	3	2	2	1	1	1	1	1	1	1	2	
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	1	1	0	0	1	1	0	0	1	1	
Illinois Electricity Distribution Tax (IEDT) (13)	1	1	1	0	0	0	0	0	0	0	0	1	
Franchise Cost Addition (14)	1	1	1	1	1	1	1	1	1	1	1	1	
Total Annual Charges (15)	87	79	68	54	46	44	49	49	46	44	50	71	688
													\$/kWh 0.16576
Proposed Rates for 2025	618	545	438	312	243	231	275	278	251	219	272	465	4,148
Customer Charge (2)	16	16	16	16	16	16	16	16	16	16	16	16	
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5	
Standard Metering Charge (2)	3	3	3	3	3	3	3	3	3	3	3	3	
Distribution Facilities Charge (2)	19	17	13	10	7	7	8	9	8	7	8	14	
PJM Services Charge (4)	8	7	6	4	3	3	4	4	3	3	4	6	
Purchased Electricity Charge - Summer (5)						19	22	22	20				
Purchased Electricity Charge - Winter (5)	52	46	37	26	20					18	23	39	
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Efficiency Programs (Rider EEPF) (7)	3	3	2	1	1	1	1	1	1	1	1	2	
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	0	0	0	0	0	0	0	0	0	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-6	-7	-7	-6				
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-15	-13	-10	-7	-6					-5	-6	-11	
Renewable Portfolio Standard Adj (Rider REA) (11)	3	3	2	2	1	1	1	1	1	1	1	2	
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	0	0	0	0	0	0	0	0	0	0	
Illinois Electricity Distribution Tax (IEDT) (13)	1	1	1	0	0	0	0	0	0	0	0	1	
Franchise Cost Addition (14)	2	2	2	1	1	1	1	1	1	1	1	2	
Total Annual Charges (15)	88	89	77	62	54	51	56	57	54	51	57	80	784
													\$/kWh 0.18998
													Percent Increase 14.06%
With Electric Spaceheat	# Cust	114	122	121	121	121	120	120	119	119	111	111	
	kWh	70,711	66,327	53,091	37,765	29,264	27,816	33,004	33,205	29,939	24,369	30,159	51,397
	kW - NA	-	-	-	-	-	-	-	-	-	-	-	-
All Watthr	# Cust	76,266	76,036	75,806	75,576	75,346	75,116	74,886	74,656	74,426	74,196	73,966	73,736
	kWh	29,462,861	27,636,311	25,281,460	23,603,344	22,510,428	25,287,053	27,503,141	27,671,180	27,217,188	24,369,474	23,199,542	27,051,149
	kW - NA	-	-	-	-	-	-	-	-	-	-	-	-

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

Small Load Delivery Class Without Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	
KW - Secondary	0	0	0	0	0	0	10	10	10	0	0	0		
KW - Primary	0	0	0	0	0	0	0	0	0	0	0	0		
KW - Primary w/ Tr	0	0	0	0	0	0	0	0	0	0	0	0		
Effective January 2023 (22-0302 Compliance Filing) and other updates	KWh	3,320	3,107	2,843	2,658	2,540	2,850	3,108	3,123	3,068	2,740	2,597	3,015	34,970
Customer Charge (1)	12	12	12	12	12	12	12	12	12	12	12	12		
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5		
Standard Metering Charge (1)	6	6	6	6	6	6	6	6	6	6	6	6		
Secondary Voltage Distribution Facilities Charge (1)	70	71	68	67	70	79	83	83	82	75	69	67		
Primary Voltage Distribution Facilities Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0		
Primary Voltage Transformer Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0		
PJM Services Charge (4)	44	41	38	35	34	38	41	41	41	36	34	40		
Purchased Electricity Charge - Summer (5)	281	263	240	225	215	283	308	310	304	232	220	255		
Purchased Electricity Charge - Winter (5)	1	1	1	1	1	1	1	1	1	1	1	1		
Environmental Cost Recovery Adjustment (Rider ECR) (6)	15	14	13	12	12	13	14	14	13	12	12	14		
Energy Efficiency Programs (Rider EEP) (7)	1	1	1	1	1	1	1	1	1	1	1	1		
Distributed Generation Rebate Adjustments (Rider DG) (8)	2	2	2	2	2	2	2	2	2	2	2	2		
Energy Transition Assistance Charge (Rider ETAC) (9)	-79	-74	-68	-63	-61	-68	-74	-74	-73	-65	-62	-72		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	17	16	14	13	13	14	16	16	15	14	13	15		
Renewable Portfolio Standard Adj (Rider REA) (11)	6	6	6	5	5	6	6	6	6	5	5	6		
Zero Emission Standard Adj (Rider ZEA) (12)	4	4	4	3	3	4	4	4	4	3	3	4		
Illinois Electricity Distribution Tax (IEDT) (13)	5	5	4	4	5	5	5	5	5	5	4	4		
Franchise Cost Addition (14)	390	372	346	329	322	400	431	432	425	344	325	360	4,474	
Total Annual Charges (15)													\$/KWh 6.12795	
KW - Secondary	0	0	0	0	0	0	10	10	10	0	0	0		
KW - Primary	0	0	0	0	0	0	0	0	0	0	0	0		
KW - Primary w/ Tr	0	0	0	0	0	0	0	0	0	0	0	0		
Proposed Rates for 2025	KWh	3,320	3,107	2,843	2,658	2,540	2,850	3,108	3,123	3,068	2,740	2,597	3,015	34,970
Customer Charge (1)	15	15	15	15	15	15	15	15	15	15	15	15		
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5		
Standard Metering Charge (1)	7	7	7	7	7	7	7	7	7	7	7	7		
Secondary Voltage Distribution Facilities Charge (1)	112	113	109	108	113	126	134	133	131	121	110	107		
Primary Voltage Distribution Facilities Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0		
Primary Voltage Transformer Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0		
PJM Services Charge (4)	44	41	38	35	34	38	41	41	41	36	34	40		
Purchased Electricity Charge - Summer (5)	281	263	240	225	215	283	308	310	304	232	220	255		
Purchased Electricity Charge - Winter (5)	1	1	1	1	1	1	1	1	1	1	1	1		
Environmental Cost Recovery Adjustment (Rider ECR) (6)	15	14	13	12	12	13	14	14	13	12	12	14		
Energy Efficiency Programs (Rider EEP) (7)	1	1	1	1	1	1	1	1	1	1	1	1		
Distributed Generation Rebate Adjustments (Rider DG) (8)	2	2	2	2	2	2	2	2	2	2	2	2		
Energy Transition Assistance Charge (Rider ETAC) (9)	-79	-74	-68	-63	-61	-68	-74	-74	-73	-65	-62	-72		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	17	16	14	13	13	14	16	16	15	14	13	15		
Renewable Portfolio Standard Adj (Rider REA) (11)	6	6	6	5	5	6	6	6	6	5	5	6		
Zero Emission Standard Adj (Rider ZEA) (12)	4	4	4	3	3	4	4	4	4	3	3	4		
Illinois Electricity Distribution Tax (IEDT) (13)	5	5	4	4	5	5	5	5	5	5	4	4		
Franchise Cost Addition (14)	439	422	394	376	371	454	489	490	482	397	373	407	5,094	
Total Annual Charges (15)													\$/KWh 6.14567	
													Percent Increase 13.86%	
Without Electric Spaceheat	# Cust	295,510	295,768	295,912	296,101	296,092	297,249	296,701	297,123	297,566	298,128	298,865	299,307	
KWh		981,031,041	919,090,662	841,288,853	786,961,879	752,196,420	847,285,926	922,190,357	927,824,761	912,786,177	816,952,651	776,242,690	902,555,486	
KW-Sec		2,432,239	2,469,904	2,368,559	2,350,913	2,450,083	2,755,089	2,919,294	2,906,215	2,873,805	2,645,614	2,420,266	2,353,479	
KW-Pr		4,344	4,415	4,233	4,196	4,382	4,894	5,179	5,153	5,096	4,696	4,310	4,215	
KW-Tr		1,069	1,081	1,101	993	968	937	4,999	972	1,000	858	1,149	945	
All Small	# Cust	299,006	299,369	299,597	299,788	299,810	300,951	300,396	300,823	301,272	301,871	302,587	303,034	
KWh		995,667,351	933,940,313	854,360,580	797,650,394	760,716,454	854,549,598	929,439,989	935,115,686	919,776,478	823,540,979	784,094,333	914,165,386	
KW		2,473,799	2,513,697	2,410,355	2,389,035	2,495,265	2,796,859	2,946,752	2,934,385	2,901,661	2,673,956	2,454,384	2,402,022	
KW-Pr		4,344	4,415	4,233	4,196	4,382	4,894	5,179	5,153	5,096	4,696	4,310	4,215	
KW-Tr		1,069	1,081	1,101	993	968	937	4,999	972	1,000	858	1,160	945	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1). Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

Small Load Delivery Class With Electric Space Heat

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kW - Secondary	12	12	11	10	10	9	8	8	8	9	9	10	
kW - Primary	0	0	0	0	0	0	0	0	0	0	0	0	
kW - Primary w/ Tr	0	0	0	0	0	0	0	0	0	0	0	0	
Effective January 2023 (22-0302 Compliance Filing) and other updates	4,184	4,134	3,547	2,899	2,292	1,962	1,962	1,971	1,886	1,760	2,085	3,115	31,797
Customer Charge (1)	12	12	12	12	12	12	12	12	12	12	12	12	
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5	
Standard Metering Charge (1)	6	6	6	6	6	6	6	6	6	6	6	6	
Secondary Voltage Distribution Facilities Charge (1)	101	104	96	88	83	73	68	65	64	64	78	84	
Primary Voltage Distribution Facilities Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0	
Primary Voltage Transformer Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0	
PJM Services Charge (4)	56	55	47	38	30	26	26	26	25	23	28	41	
Purchased Electricity Charge - Summer (5)						158	158	159	152				
Purchased Electricity Charge - Winter (5)	352	348	299	244	193	1	1	1	1	148	176	262	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	1	1	1	1	1	1	1	1	1	1	1	1	
Energy Efficiency Programs (Rider EEP) (7)	19	19	16	13	11	9	9	9	9	8	10	14	
Distributed Generation Rebate Adjustments (Rider DG) (8)	1	1	1	1	1	1	1	1	1	1	1	1	
Energy Transition Assistance Charge (Rider ETAC) (9)	3	3	3	2	2	1	1	1	1	1	2	2	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-47	-47	-47	-45				
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-100	-99	-85	-69	-55					-42	-50	-74	
Renewable Portfolio Standard Adj (Rider REA) (11)	21	21	18	15	12	10	10	10	9	9	10	16	
Zero Emission Standard Adj (Rider ZEA) (12)	8	8	7	6	4	4	4	4	4	3	4	6	
Illinois Electricity Distribution Tax (IEDT) (13)	5	5	4	4	3	2	2	2	2	2	3	4	
Franchise Cost Addition (14)	6	6	6	5	5	5	4	4	4	4	5	5	
Total Annual Charges (15)	497	496	426	371	312	266	266	258	250	246	259	385	4,664
													\$/kWh 6.12779
kW - Secondary	12	12	11	10	10	9	8	8	8	9	9	10	
kW - Primary	0	0	0	0	0	0	0	0	0	0	0	0	
kW - Primary w/ Tr	0	0	0	0	0	0	0	0	0	0	0	0	
Proposed Rates for 2025	4,184	4,134	3,547	2,899	2,292	1,962	1,962	1,971	1,886	1,760	2,085	3,115	31,797
Customer Charge (1)	12	12	12	12	12	12	12	12	12	12	12	12	
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5	5	5	5	5	5	
Standard Metering Charge (1)	7	7	7	7	7	7	7	7	7	7	7	7	
Secondary Voltage Distribution Facilities Charge (1)	161	166	154	141	132	117	108	103	102	103	124	134	
Primary Voltage Distribution Facilities Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0	
Primary Voltage Transformer Charge (1)	0	0	0	0	0	0	0	0	0	0	0	0	
PJM Services Charge (4)	56	55	47	38	30	26	26	26	25	23	28	41	
Purchased Electricity Charge - Summer (5)						158	158	159	152				
Purchased Electricity Charge - Winter (5)	352	348	299	244	193	1	1	1	1	148	176	262	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	1	1	1	1	1	1	1	1	1	1	1	1	
Energy Efficiency Programs (Rider EEP) (7)	19	19	16	13	11	9	9	9	9	8	10	14	
Distributed Generation Rebate Adjustments (Rider DG) (8)	1	1	1	1	1	1	1	1	1	1	1	1	
Energy Transition Assistance Charge (Rider ETAC) (9)	3	3	3	2	2	1	1	1	1	1	2	2	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-47	-47	-47	-45				
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-100	-99	-85	-69	-55					-42	-50	-74	
Renewable Portfolio Standard Adj (Rider REA) (11)	21	21	18	15	12	10	10	10	9	9	10	16	
Zero Emission Standard Adj (Rider ZEA) (12)	8	8	7	6	4	4	4	4	4	3	4	6	
Illinois Electricity Distribution Tax (IEDT) (13)	5	5	4	4	3	2	2	2	2	2	3	4	
Franchise Cost Addition (14)	6	6	6	5	5	5	4	4	4	4	5	5	
Total Annual Charges (15)	565	566	502	431	369	317	308	304	295	292	343	443	4,734
													\$/kWh 6.14889
													Percent Increase 16.51%
With Electric Spaceheat	# Cust	3,498	3,592	3,685	3,687	3,718	3,702	3,695	3,700	3,706	3,743	3,722	3,727
kWh	14,635,310	14,849,651	13,071,717	10,688,515	8,520,024	7,263,672	7,249,632	7,293,926	6,960,301	6,588,329	7,761,643	11,609,900	
kW-Sec	41,559	43,603	41,659	38,223	35,161	31,170	29,488	29,179	27,856	28,344	34,116	38,723	
kW-Pr	-	-	-	-	-	-	-	-	-	-	-	-	
kW-Tr	-	-	-	-	-	-	-	-	-	-	-	-	
All Small	# Cust	299,098	299,360	299,597	299,788	299,810	300,961	300,396	300,823	301,272	301,671	302,587	303,034
kWh	995,667,351	933,940,313	854,360,580	797,650,394	760,716,454	654,549,598	626,439,989	605,118,696	518,776,478	623,540,979	784,004,333	914,165,386	
kW-Sec	2,473,799	2,513,897	2,410,265	2,330,203	2,420,265	2,166,659	2,046,702	2,036,355	2,001,661	2,073,958	2,454,384	2,630,202	
kW-Pr	4,344	4,415	4,233	4,196	4,382	4,894	5,179	5,153	5,096	4,696	4,310	4,215	
kW-Tr	1,069	1,081	1,101	993	968	937	937	922	1,080	858	1,149	945	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257 4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36, 1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES - Basic Electric Service
Lighting Monthly Bills

COMMONWEALTH EDISON COMPANY
Supplemental Information to SCHEDULE E-9: BILL COMPARISONS
STREET LIGHT BILL IMPACT ESTIMATION - Current vs. Updated

Rates Effective January 2023 (22-0302 Compliance Filing) and other updates																			0.00124	0.01281	0.04997	0.01187	0.00072	(0.02384)	-0.02384	5.30	28%	72% <== of kWh
Rates Effective January 2023 (22-0302 Compliance Filing) and other updates																												
	Number of Customers	Delivery kWh (2)	Fixture Delivery Revenue (1)	Standard Metering Services Charge	Distribution Facilities Charge	Illinois Electricity Distribution Tax (IEDT)	Total Delivery Revenue	Est PJM Transm Rev	Rider FCA	Riders ECR, EEPF, REA, ZEA	Rider ETAC	Rider CFRA Summer	Rider CFRA Winter	Est Annual Rider CFRA	Rider DG	Rider RCA	Summer PE costs dollars/kWh	Nonsummer PE dollars/kWh	Est Current Purchased Electricity Costs	Est Total Cost								
Dusk to Dawn	3,711	367,950.350	\$	147,180	\$ 2,443,190	\$ 456,258	\$ 3,046,629	\$ 4,713,444	\$ 192,240	\$ 4,367,509	\$ 264,924	\$ (0)	\$ (8,771,936)	\$ 11,039	\$ 236,020	0.03352	0.04002	\$ 14,055,703	\$ 18,075,547									
Fixture Included	1,772	75,927.050	\$ 20,864,347		\$	94,150	\$ 20,958,497	\$ 972,626	\$ 1,047,296	\$ 901,254	\$ 54,667	\$ (0)	\$ (1,810,101)	\$ -	\$ 112,699	0.03352	0.04002	\$ 2,900,413	\$ 25,137,351									
Total D to D	5483	443,877.400	\$ 20,864,347	147,180	\$ 2,443,190	\$ 550,408	\$ 24,005,126	\$ 5,686,069	\$ 1,199,536	\$ 5,268,738	\$ 319,592	\$ (0)	\$ (10,582,037)	\$ 11,039	\$ 348,719	0.03352	0.04002	\$ 16,956,117	\$ 43,212,898									
General Lighting	1,288	75,980.936	\$	15,956.00	\$ 1,231,651	\$ 94,216	\$ 1,341,823	\$ 973,316	\$ 67,051	\$ 901,864	\$ 54,706	\$ (0)	\$ (1,811,386)	\$ 760	\$ 81,917	0.07750	0.08121	\$ 6,091,483	\$ 7,701,534									
Proposed Rates for 2025																			0.00124	0.01281	0.04997	0.01187	0.00072	-0.02384	-0.02384	5.30	28%	72% <== of kWh
Proposed Rates for 2025																												
	Number of Customers	Delivery kWh (2)	Fixture Delivery Revenue (1)	Standard Metering Services Charge	Distribution Facilities Charge	Illinois Electricity Distribution Tax (IEDT)	Total Delivery Revenue	Est PJM Transm Rev	Rider FCA	Riders ECR, EEPF, REA, ZEA	Rider ETAC	Rider CFRA Summer	Rider CFRA Winter	Est Annual Rider CFRA	Rider DG	Rider RCA	Summer PE costs dollars/kWh	Nonsummer PE dollars/kWh	Est Current Purchased Electricity Costs	Est Total Cost								
Dusk to Dawn	3,711	367,950.350	\$	183,975	\$ 3,407,220	\$ 456,258	\$ 4,047,454	\$ 4,713,444	\$ 202,251	\$ 4,367,509	\$ 264,924	\$ (0.02384)	\$ (0.02384)	\$ (8,771,936)	\$ 11,039	\$ 236,020	0.03352	0.04002	\$ 14,055,703	\$ 19,126,408								
Fixture Included	1,772	75,927.050	\$ 24,660,120		\$	94,150	\$ 24,754,269	\$ 972,626	\$ 1,236,971	\$ 901,254	\$ 54,667	\$ (0.02384)	\$ (0.02384)	\$ (1,810,101)	\$ -	\$ 112,699	0.03352	0.04002	\$ 2,900,413	\$ 29,122,799								
Total D to D	5483	443,877.400	\$ 24,660,120	183,975	\$ 3,407,220	\$ 550,408	\$ 28,801,723	\$ 5,686,069	\$ 1,439,222	\$ 5,268,763	\$ 319,592	\$ (0.02384)	\$ (0.02384)	\$ (10,582,037)	\$ 11,039	\$ 348,719	0.03352	0.04002	\$ 16,956,117	\$ 48,249,206								
General Lighting	1,288	75,980.936	\$	20,514.85	\$ 1,792,390	\$ 94,216	\$ 1,907,121	\$ 973,316	\$ 95,299	\$ 901,872	\$ 54,706	\$ (0.02384)	\$ (0.02384)	\$ (1,811,386)	\$ 760	\$ 81,917	0.07750	0.08121	\$ 6,091,483	\$ 8,295,089								

NOTES:
(1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
(2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

Rate BESH
Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

All Medium Load Delivery Class

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
KW - Secondary	1,896,377	1,845,581	1,774,121	1,741,829	1,808,246	1,986,798	2,069,939	2,064,610	2,094,455	1,962,829	1,808,743	1,764,948	
KW - Primary	34,227	35,027	33,616	33,004	34,952	37,645	39,221	39,120	39,685	37,191	34,272	33,442	
KW - Primary w/ Tr	25,295	25,699	25,799	23,168	25,179	25,242	24,443	24,890	25,559	23,690	24,454	22,379	
Proposed Rates Effective January 2023 (22-0302 Compliance Filing) and other updates	857,605,309	804,437,517	735,892,534	687,045,942	655,233,366	736,055,342	800,561,220	805,452,493	792,237,679	709,346,465	675,292,082	787,404,637	9,046,564,586
Customer Charge (1)	311,242	311,319	311,403	311,403	310,933	311,859	310,972	311,126	311,646	312,089	312,262	312,262	3,917,839
Rider RCA (3)	85,648	85,689	85,684	85,637	85,563	85,812	85,574	85,616	85,664	85,664	85,881	85,929	1,028,417
Standard Metering Charge (1)	176,629	176,673	176,662	176,607	176,454	176,663	176,476	176,563	176,662	176,858	177,110	177,208	2,120,868
Secondary Voltage Distribution Facilities Charge (1)	15,787,737	16,156,600	15,505,814	15,223,583	15,804,070	17,364,617	18,091,267	18,044,688	18,305,536	17,155,123	15,806,412	15,425,645	198,873,994
Primary Voltage Distribution Facilities Charge (1)	167,712	171,630	164,717	161,719	167,865	184,463	192,162	191,687	194,468	182,237	167,601	163,885	2,110,498
Primary Voltage Transformer Charge (1)	6,072	5,888	6,192	5,560	6,043	5,568	5,974	5,666	5,666	5,869	5,689	5,371	79,512
PJM Services Charge (4)	7,529,775	7,062,961	6,461,136	6,032,263	5,752,949	6,482,566	7,028,928	7,071,873	6,955,847	6,228,062	5,929,064	6,913,413	79,428,837
Misc Procurement Components Charge (4)	1,097,735	1,029,680	941,942	879,419	836,699	942,151	1,024,718	1,030,979	1,014,064	907,963	864,374	1,007,878	11,579,603
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	3,701,510	3,787,992	3,635,412	3,569,241	3,705,339	4,071,217	4,241,584	4,230,663	4,201,820	4,022,100	3,706,358	3,616,616	46,579,853
Environmental Cost Recovery Adjustment (6)	248,706	233,287	213,409	199,243	232,163	213,456	229,749	229,749	205,710	195,835	228,347		2,623,594
Energy Efficiency Programs (Rider EEP) (7)	3,963,560	3,708,457	3,392,465	3,167,282	3,020,626	3,393,215	3,690,587	3,713,136	3,652,216	3,270,087	3,113,097	3,629,935	41,704,663
Distributed Generation Rebate Adjustments (Rider DG) (8)	128,842	131,853	126,542	124,238	128,976	141,711	147,641	147,261	149,390	140,001	129,011	125,887	1,621,353
Energy Transition Assistance Charge (Rider ETAC) (9)	617,476	579,195	529,843	494,673	471,768	529,960	576,404	579,926	570,411	510,729	486,210	566,931	6,513,527
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-20,445,311	-19,177,790	-17,543,678	-16,379,175	-15,620,763	-17,547,559	-19,085,379	-19,201,987	-18,886,946	-16,910,820	-16,098,963	-18,771,727	-74,721,873
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	4,305,179	4,038,276	3,694,181	3,448,971	3,289,272	3,694,998	4,018,817	4,043,372	3,977,033	3,560,919	3,389,966	3,952,771	45,413,754
Renewable Portfolio Standard Adj (Rider REA) (11)	1,672,330	1,568,653	1,434,990	1,339,740	1,277,705	1,435,308	1,561,094	1,570,632	1,544,863	1,383,226	1,316,820	1,535,439	17,640,901
Zero Emission Standard Adj (Rider ZEA) (12)	1,063,431	997,503	912,507	851,937	812,489	912,709	992,696	998,761	992,375	879,590	837,362	976,382	11,217,740
Illinois Electricity Distribution Tax (IEDT) (13)	1,533,032	1,379,964	1,223,444	1,207,674	1,242,732	1,472,907	1,531,793	1,551,371	1,454,365	1,344,066	1,202,226	1,344,066	16,897,623
Franchise Cost Addition (14)													
Total Annual Charges (15)	21,283,367	21,758,681	20,902,444	20,528,170	21,261,401	23,326,752	24,278,470	24,219,700	24,558,799	23,049,874	21,291,345	20,894,679	267,284,102
													\$/kWh 0.02955
KW - Secondary	1,896,377	1,845,581	1,774,121	1,741,829	1,808,246	1,986,798	2,069,939	2,064,610	2,094,455	1,962,829	1,808,743	1,764,948	
KW - Primary	34,227	35,027	33,616	33,004	34,952	37,645	39,221	39,120	39,685	37,191	34,272	33,442	
KW - Primary w/ Tr	25,295	25,699	25,799	23,168	25,179	25,242	24,443	24,890	25,559	23,690	24,454	22,379	
Proposed Rates for 2025	857,605,309	804,437,517	735,892,534	687,045,942	655,233,366	736,055,342	800,561,220	805,452,493	792,237,679	709,346,465	675,292,082	787,404,637	9,046,564,586
Customer Charge (2)	419,837	419,941	419,915	419,785	419,421	420,642	419,473	419,881	419,915	420,382	420,980	421,214	5,041,185
Rider RCA (3)	85,648	85,689	85,684	85,637	85,563	85,812	85,574	85,616	85,664	85,750	85,881	85,929	1,028,417
Standard Metering Charge (2)	200,869	200,919	200,906	200,844	200,670	201,254	200,695	200,794	201,416	201,130	201,528		2,411,930
Secondary Voltage Distribution Facilities Charge (2)	25,126,708	25,713,766	24,678,018	24,228,837	25,152,702	27,636,365	28,792,852	28,718,720	29,133,869	27,302,947	25,159,612	24,650,426	316,194,822
Primary Voltage Distribution Facilities Charge (2)	263,681	274,959	263,883	259,080	269,959	295,517	307,863	307,981	311,530	291,952	269,033	262,519	3,391,077
Primary Voltage Transformer Charge (2)	9,360	8,768	9,546	8,572	9,340	9,044	9,209	9,457	8,785	9,048	8,280		106,796
PJM Services Charge (4)	7,529,775	7,062,961	6,461,136	6,032,263	5,752,949	6,482,566	7,028,928	7,071,873	6,955,847	6,228,062	5,929,064	6,913,413	79,428,837
Misc Procurement Components Charge (4)	1,097,735	1,029,680	941,942	879,419	836,699	942,151	1,024,718	1,030,979	1,014,064	907,963	864,374	1,007,878	11,579,603
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	3,701,510	3,787,992	3,635,412	3,569,241	3,705,339	4,071,217	4,241,584	4,230,663	4,201,820	4,022,100	3,706,358	3,616,616	46,579,853
Environmental Cost Recovery Adjustment (6)	248,706	233,287	213,409	199,243	232,163	213,456	229,749	229,749	205,710	195,835	228,347		2,623,594
Energy Efficiency Programs (Rider EEP) (7)	3,963,560	3,708,457	3,392,465	3,167,282	3,020,626	3,393,215	3,690,587	3,713,136	3,652,216	3,270,087	3,113,097	3,629,935	41,704,663
Distributed Generation Rebate Adjustments (Rider DG) (8)	128,842	131,853	126,542	124,238	128,976	141,711	147,641	147,261	149,390	140,001	129,011	125,887	1,621,353
Energy Transition Assistance Charge (Rider ETAC) (9)	617,476	579,195	529,843	494,673	471,768	529,960	576,404	579,926	570,411	510,729	486,210	566,931	6,513,527
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-20,445,311	-19,177,790	-17,543,678	-16,379,175	-15,620,763	-17,547,559	-19,085,379	-19,201,987	-18,886,946	-16,910,820	-16,098,963	-18,771,727	-74,721,873
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	4,305,179	4,038,276	3,694,181	3,448,971	3,289,272	3,694,998	4,018,817	4,043,372	3,977,033	3,560,919	3,389,966	3,952,771	45,413,754
Renewable Portfolio Standard Adj (Rider REA) (11)	1,672,330	1,568,653	1,434,990	1,339,740	1,277,705	1,435,308	1,561,094	1,570,632	1,544,863	1,383,226	1,316,820	1,535,439	17,640,901
Zero Emission Standard Adj (Rider ZEA) (12)	1,063,431	997,503	912,507	851,937	812,489	912,709	992,696	998,761	992,375	879,590	837,362	976,382	11,217,740
Illinois Electricity Distribution Tax (IEDT) (13)	1,533,032	1,379,964	1,223,444	1,207,674	1,242,732	1,472,907	1,531,793	1,551,371	1,454,365	1,344,066	1,202,226	1,344,066	16,897,623
Franchise Cost Addition (14)													
Total Annual Charges (15)	31,337,967	32,044,852	30,789,124	30,226,262	31,346,089	34,371,568	35,778,984	35,691,102	36,194,133	33,962,870	31,359,169	30,631,994	393,727,304
													\$/kWh 0.04352
													Percent Increase 47.31%
# Cust	16,160	16,164	16,163	16,159	16,144	16,191	16,146	16,154	16,163	16,181	16,204	16,213	
KW-Secondary	857,605,309	804,437,517	735,892,534	687,045,942	655,233,366	736,055,342	800,561,220	805,452,493	792,237,679	709,346,465	675,292,082	787,404,637	
KW-Primary	34,227	35,027	33,616	33,004	34,952	37,645	39,221	39,120	39,685	37,191	34,272	33,442	
KW-Primary w/Tr	25,295	25,699	25,799	23,168	25,179	25,242	24,443	24,890	25,559	23,690	24,454	22,379	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 56th Revised Informational Sheet No. 5 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be Competitively Declared and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD KW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1). Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BESH
Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

All Large Load Delivery Class

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
KW - Secondary	1,402,268	1,422,602	1,371,649	1,372,624	1,442,764	1,571,238	1,635,314	1,641,447	1,648,613	1,564,202	1,446,150	1,394,678	
KW - Primary	64,081	65,010	62,682	62,726	65,911	71,802	74,730	75,811	75,338	71,481	66,086	63,734	
KW - Primary w/Tr	31,835	30,595	31,620	31,937	31,645	34,686	36,429	36,429	34,183	31,991	31,964	32,458	
Effective January 2023 (22-0302 Compliance Filing) and other updates	758,806,370	711,763,681	651,115,304	607,896,000	579,748,337	651,259,356	708,333,946	712,661,729	700,969,304	627,627,430	597,496,223	686,693,045	8,004,370,724
Customer Charge (1)	432,956	433,068	432,956	432,956	432,519	433,727	432,629	432,739	432,956	433,500	434,057	434,366	5,199,855
Rider RCA (3)	20,887	20,893	20,887	20,882	20,866	20,924	20,871	20,877	20,887	20,914	20,940	20,966	250,745
Standard Metering Charge (1)	44,100	44,111	44,100	44,089	44,055	44,178	44,066	44,077	44,100	44,156	44,212	44,245	529,488
Secondary Voltage Distribution Facilities Charge (1)	12,213,756	12,390,866	11,947,063	11,955,557	12,566,478	13,685,481	14,243,583	14,297,000	14,359,416	13,624,200	12,595,963	12,147,631	156,058,995
Primary Voltage Distribution Facilities Charge (1)	434,468	440,768	424,981	425,283	447,015	486,820	508,673	510,793	484,640	440,964	432,116	426,386	5,590,192
Primary Voltage Transformer Charge (1)	10,187	9,791	10,118	10,220	10,126	11,368	11,657	10,939	10,237	10,228	10,386	10,386	126,358
PJM Services Charge (4)	6,662,320	6,249,285	5,716,792	5,337,327	5,090,190	5,718,057	6,219,172	6,257,170	6,154,510	5,510,569	5,246,017	6,116,965	70,278,375
Misc Procurement Components Charge (4)	971,272	911,058	833,428	778,107	742,078	833,612	906,667	912,207	897,241	803,363	764,795	891,767	10,245,595
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	2,948,872	2,991,633	2,894,462	2,886,533	3,034,032	3,304,203	3,438,950	3,451,847	3,466,917	3,289,407	3,041,151	2,932,907	37,670,935
Environmental Cost Recovery Adjustment (6)	220,054	206,411	188,823	176,290	168,127	188,865	205,417	206,872	203,281	182,012	173,274	202,041	2,321,268
Energy Efficiency Programs (Rider EEPF) (7)	3,498,097	3,281,231	3,001,642	2,802,401	2,672,640	3,002,306	3,265,419	3,285,371	3,231,468	2,893,362	2,754,458	3,211,755	36,900,149
Distributed Generation Rebate Adjustments (Rider DG) (8)	102,644	104,133	100,403	100,475	105,609	115,013	119,703	120,152	120,677	114,498	105,857	102,089	1,311,251
Energy Transition Assistance Charge (Rider ETAC) (9)	545,341	512,470	468,903	437,685	417,419	468,907	510,000	513,116	504,698	451,892	430,197	501,619	5,763,147
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-18,089,944	-16,968,446	-15,522,589	-14,492,241	-13,821,200	-15,526,023	-16,886,681	-16,989,856	-16,711,108	-14,962,638	-14,244,310	-16,609,162	-66,113,668
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	3,809,208	3,573,054	3,268,599	3,051,638	2,910,337	3,269,322	3,555,836	3,577,562	3,518,866	3,150,690	2,999,431	3,497,399	40,181,841
Renewable Portfolio Standard Adj (Rider REA) (11)	1,479,672	1,387,939	1,269,675	1,185,397	1,130,509	1,269,956	1,381,251	1,368,690	1,223,873	1,165,118	1,358,551	1,508,523	15,608,523
Zero Emission Standard Adj (Rider ZEA) (12)	940,920	882,567	807,383	753,791	718,888	807,562	878,334	883,701	869,202	778,258	740,895	863,999	9,825,420
Illinois Electricity Distribution Tax (IEDT) (13)	1,067,056	1,078,427	1,038,308	1,036,843	1,094,416	1,179,400	1,227,076	1,236,546	1,172,905	1,088,021	1,057,989	1,151,633	13,642,509
Franchise Cost Addition (14)													
Total Annual Charges (15)	16,949,210	17,180,484	16,580,469	16,588,962	17,400,215	18,906,988	19,658,914	19,730,653	19,812,618	18,821,229	17,443,590	16,855,766	215,927,099
													\$/KWh 0.02698
KW - Secondary	1,402,268	1,422,602	1,371,649	1,372,624	1,442,764	1,571,238	1,635,314	1,641,447	1,648,613	1,564,202	1,446,150	1,394,678	
KW - Primary	64,081	65,010	62,682	62,726	65,911	71,802	74,730	75,811	75,338	71,481	66,086	63,734	
KW - Primary w/Tr	31,835	30,595	31,620	31,937	31,645	34,686	36,429	36,429	34,183	31,991	31,964	32,458	
Effective January 2023 (22-0302 Compliance Filing) and other updates	758,806,370	711,763,681	651,115,304	607,896,000	579,748,337	651,259,356	708,333,946	712,661,729	700,969,304	627,627,430	597,496,223	686,693,045	8,004,370,724
Customer Charge (2)	603,998	604,151	603,998	603,844	603,385	605,070	603,538	603,691	603,998	604,764	605,530	605,990	7,251,357
Rider RCA (3)	20,887	20,893	20,887	20,882	20,866	20,924	20,871	20,877	20,887	20,914	20,940	20,966	250,745
Standard Metering Charge (2)	50,287	50,300	50,287	50,274	50,276	50,378	50,262	50,269	50,351	50,415	50,435	50,435	603,778
Secondary Voltage Distribution Facilities Charge (2)	19,056,825	19,333,166	18,640,711	18,653,964	19,607,168	21,353,121	22,223,915	22,307,259	22,404,645	21,257,506	19,653,174	18,953,652	243,445,105
Primary Voltage Distribution Facilities Charge (2)	686,940	696,807	671,946	672,424	706,754	759,721	801,111	804,115	807,626	766,274	708,443	683,227	8,775,824
Primary Voltage Transformer Charge (2)	14,963	14,380	14,861	15,010	14,873	16,303	17,122	16,697	16,066	15,023	15,255	15,255	185,599
PJM Services Charge (4)	6,662,320	6,249,285	5,716,792	5,337,327	5,090,190	5,718,057	6,219,172	6,257,170	6,154,510	5,510,569	5,246,017	6,116,965	70,278,375
Misc Procurement Components Charge (4)	971,272	911,058	833,428	778,107	742,078	833,612	906,667	912,207	897,241	803,363	764,795	891,767	10,245,595
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	2,948,872	2,991,633	2,894,462	2,886,533	3,034,032	3,304,203	3,438,950	3,451,847	3,466,917	3,289,407	3,041,151	2,932,907	37,670,935
Environmental Cost Recovery Adjustment (6)	220,054	206,411	188,823	176,290	168,127	188,865	205,417	206,872	203,281	182,012	173,274	202,041	2,321,268
Energy Efficiency Programs (Rider EEPF) (7)	3,498,097	3,281,231	3,001,642	2,802,401	2,672,640	3,002,306	3,265,419	3,285,371	3,231,468	2,893,362	2,754,458	3,211,755	36,900,149
Distributed Generation Rebate Adjustments (Rider DG) (8)	102,644	104,133	100,403	100,475	105,609	115,013	119,703	120,152	120,677	114,498	105,857	102,089	1,311,251
Energy Transition Assistance Charge (Rider ETAC) (9)	545,341	512,470	468,903	437,685	417,419	468,907	510,000	513,116	504,698	451,892	430,197	501,619	5,763,147
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-18,089,944	-16,968,446	-15,522,589	-14,492,241	-13,821,200	-15,526,023	-16,886,681	-16,989,856	-16,711,108	-14,962,638	-14,244,310	-16,609,162	-66,113,668
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	3,809,208	3,573,054	3,268,599	3,051,638	2,910,337	3,269,322	3,555,836	3,577,562	3,518,866	3,150,690	2,999,431	3,497,399	40,181,841
Renewable Portfolio Standard Adj (Rider REA) (11)	1,479,672	1,387,939	1,269,675	1,185,397	1,130,509	1,269,956	1,381,251	1,368,690	1,223,873	1,165,118	1,358,551	1,508,523	15,608,523
Zero Emission Standard Adj (Rider ZEA) (12)	940,920	882,567	807,383	753,791	718,888	807,562	878,334	883,701	869,202	778,258	740,895	863,999	9,825,420
Illinois Electricity Distribution Tax (IEDT) (13)	1,067,056	1,078,427	1,038,308	1,036,843	1,094,416	1,179,400	1,227,076	1,236,546	1,172,905	1,088,021	1,057,989	1,151,633	13,642,509
Franchise Cost Addition (14)													
Total Annual Charges (15)	24,590,419	24,928,577	24,058,967	24,070,644	25,256,357	27,446,695	28,538,852	28,643,079	28,762,999	27,323,037	25,519,428	24,457,352	315,396,405
													\$/KWh 0.03915
													Percent Increase 45.14%
# Cust	3,941	3,942	3,941	3,940	3,937	3,948	3,938	3,939	3,941	3,946	3,951	3,954	
KWh	758,806,370	711,763,681	651,115,304	607,896,000	579,748,337	651,259,356	708,333,946	712,661,729	700,969,304	627,627,430	597,496,223	686,693,045	
KW-Secondary	1,402,268	1,422,602	1,371,649	1,372,624	1,442,764	1,571,238	1,635,314	1,641,447	1,648,613	1,564,202	1,446,150	1,394,678	
KW-Primary	64,081	65,010	62,682	62,726	65,911	71,802	74,730	75,811	75,338	71,481	66,086	63,734	
KW-Primary w/Tr	31,835	30,595	31,620	31,937	31,645	34,686	36,429	36,429	34,183	31,991	31,964	32,458	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2023 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 5 and 58th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Decoupled" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kWh was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 39, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36, 1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1). Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BES-H
Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

SCHEDULE E-9: BILL COMPARISONS

All Very Large Load Delivery Class

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kW - Secondary	2,136,130	2,173,448	2,108,334	2,087,777	2,112,534	2,181,131	2,291,463	2,317,614	2,300,537	2,212,329	2,095,885	2,080,593	
kW - Primary	721,832	734,442	712,439	705,493	713,458	737,818	774,321	783,158	777,387	747,589	708,232	703,065	
kW - Primary w/Tr	387,715	381,929	397,863	408,747	419,709	440,790	471,779	472,682	476,937	439,297	436,484	407,690	
kwH	1,643,114,332	1,463,006,584	1,345,731,525	1,304,088,270	1,288,170,249	1,398,126,287	1,465,511,740	1,466,713,356	1,459,602,418	1,372,136,733	1,296,718,729	1,454,156,065	16,857,076,267
Customer Charge (1)	1,268,002	1,268,002	1,268,002	1,265,250	1,265,250	1,267,314	1,270,754	1,271,442	1,270,066	1,266,690	1,267,314	1,267,314	16,213,966
Rider RCA (3)	9,768	9,768	9,741	9,747	9,747	9,763	9,789	9,794	9,784	9,773	9,763	9,763	117,199
Standard Metering Charge (1)	21,342	21,342	21,284	21,296	21,306	21,330	21,388	21,400	21,377	21,354	21,330	21,330	256,069
Secondary Voltage Distribution Facilities Charge (1)	18,285,269	18,604,711	18,047,340	17,871,374	18,083,290	18,670,482	19,614,921	19,836,773	19,602,593	18,937,533	17,940,778	17,809,873	226,394,058
Primary Voltage Distribution Facilities Charge (1)	9,965,075	9,982,338	4,900,078	4,882,009	4,909,899	5,100,305	5,368,302	5,419,453	5,379,820	5,173,257	4,900,968	4,865,208	61,026,413
Primary Voltage Transformer Charge (1)	131,823	129,856	135,273	138,974	142,701	149,869	160,405	160,712	162,159	148,361	148,405	138,614	1,748,151
PJM Services Charge (4)	13,548,544	12,845,198	11,815,523	11,449,895	11,310,135	12,275,549	12,867,193	12,877,743	12,815,309	12,047,361	11,385,190	12,767,490	148,005,130
Misc Procurement Components Charge (4)	1,975,166	1,872,548	1,722,536	1,669,233	1,648,858	1,789,602	1,975,855	1,877,393	1,888,291	1,756,335	1,659,000	1,861,320	21,577,058
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	5,747,446	5,847,853	5,672,659	5,617,350	5,663,959	5,668,526	6,165,383	6,235,745	6,189,797	5,952,466	5,639,165	5,598,019	70,216,368
Environmental Cost Recovery Adjustment (6)	447,503	424,272	390,262	378,186	373,569	405,457	424,998	425,347	423,285	397,920	376,048	421,705	4,888,552
Energy Efficiency Programs (Rider EEPF) (7)	3,410,283	3,233,245	2,974,067	2,882,035	2,846,856	3,089,859	3,238,781	3,241,437	3,225,721	3,032,422	2,865,748	3,213,685	37,254,139
Distributed Generation Rebate Adjustments (Rider DG) (8)	171,476	174,473	169,246	167,596	169,584	175,090	183,947	186,046	184,675	177,595	168,247	167,019	2,094,997
Energy Transition Assistance Charge (Rider ETAC) (9)	1,111,042	1,053,365	968,927	938,944	927,483	1,006,168	1,056,034	1,050,914	1,050,914	987,938	933,637	1,046,992	12,137,095
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-36,787,846	-34,878,077	-32,082,240	-31,089,464	-30,709,979	-33,331,331	-34,937,800	-34,796,922	-34,796,922	-32,711,740	-30,913,774	-34,667,081	-138,032,499
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	7,746,434	7,344,293	6,755,572	6,546,523	6,466,615	7,018,594	7,356,869	7,362,901	7,327,204	6,888,126	6,509,528	7,299,863	84,622,523
Renewable Portfolio Standard Adj (Rider REA) (11)	3,009,073	2,852,863	2,624,176	2,542,972	2,511,932	2,726,346	2,857,748	2,860,091	2,846,225	2,675,667	2,528,602	2,835,604	32,671,299
Zero Emission Standard Adj (Rider ZEA) (12)	1,913,462	1,814,128	1,668,707	1,617,069	1,597,331	1,733,677	1,817,235	1,816,725	1,809,907	1,701,450	1,607,931	1,803,154	20,802,775
Illinois Electricity Distribution Tax (EDT) (13)	1,910,012	1,934,915	1,875,433	1,855,629	1,875,804	1,938,410	2,020,262	2,020,262	2,020,262	1,961,944	1,863,465	1,980,269	23,091,661
Franchise Cost Addition (14)													
Total Annual Charges (15)	28,333,834	29,645,490	26,390,296	26,198,613	26,890,233	29,323,422	30,752,241	31,122,239	30,895,837	29,827,272	28,342,241	27,754,372	350,575,511
											\$/kWh		0.02980
kwH													
kW - Secondary	2,136,130	2,173,448	2,108,334	2,087,777	2,112,534	2,181,131	2,291,463	2,317,614	2,300,537	2,212,329	2,095,885	2,080,593	
kW - Primary	721,832	734,442	712,439	705,493	713,458	737,818	774,321	783,158	777,387	747,589	708,232	703,065	
kW - Primary w/Tr	387,715	381,929	397,863	408,747	419,709	440,790	471,779	472,682	476,937	439,297	436,484	407,690	
kwH	1,643,114,332	1,463,006,584	1,345,731,525	1,304,088,270	1,288,170,249	1,398,126,287	1,465,511,740	1,466,713,356	1,459,602,418	1,372,136,733	1,296,718,729	1,454,156,065	16,857,076,267
Customer Charge (2)	1,731,849	1,731,849	1,727,150	1,728,090	1,728,090	1,730,909	1,735,607	1,736,547	1,734,668	1,732,788	1,730,909	1,730,909	20,779,365
Rider RCA (3)	9,768	9,768	9,741	9,747	9,747	9,763	9,789	9,794	9,784	9,773	9,763	9,763	117,199
Standard Metering Charge (2)	24,475	24,475	24,409	24,422	24,422	24,528	24,541	24,515	24,488	24,462	24,462	24,462	293,961
Secondary Voltage Distribution Facilities Charge (2)	26,957,955	27,428,909	26,607,176	26,347,750	26,660,178	27,525,873	28,918,260	29,248,285	29,032,772	27,919,587	26,549,072	26,257,079	329,353,898
Primary Voltage Distribution Facilities Charge (2)	7,413,211	7,542,719	7,316,749	7,245,409	7,301,324	7,569,383	7,862,276	8,043,032	7,983,766	7,677,651	7,273,547	7,220,475	90,568,547
Primary Voltage Transformer Charge (2)	182,226	179,507	186,996	192,111	197,263	207,171	221,736	222,161	224,161	206,470	205,148	191,614	2,416,562
PJM Services Charge (4)	13,548,544	12,845,198	11,815,523	11,449,895	11,310,135	12,275,549	12,867,193	12,877,743	12,815,309	12,047,361	11,385,190	12,767,490	148,005,130
Misc Procurement Components Charge (4)	1,975,166	1,872,548	1,722,536	1,669,233	1,648,858	1,789,602	1,975,855	1,877,393	1,868,291	1,756,335	1,659,000	1,861,320	21,577,058
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	5,747,446	5,847,853	5,672,659	5,617,350	5,663,959	5,668,526	6,165,383	6,235,745	6,189,797	5,952,466	5,639,165	5,598,019	70,216,368
Environmental Cost Recovery Adjustment (6)	447,503	424,272	390,262	378,186	373,569	405,457	424,998	425,347	423,285	397,920	376,048	421,705	4,888,552
Energy Efficiency Programs (Rider EEPF) (7)	3,410,283	3,233,245	2,974,067	2,882,035	2,846,856	3,089,859	3,238,781	3,241,437	3,225,721	3,032,422	2,865,748	3,213,685	37,254,139
Distributed Generation Rebate Adjustments (Rider DG) (8)	171,476	174,473	169,246	167,596	169,584	175,090	183,947	186,046	184,675	177,595	168,247	167,019	2,094,997
Energy Transition Assistance Charge (Rider ETAC) (9)	1,111,042	1,053,365	968,927	938,944	927,483	1,006,168	1,056,034	1,050,914	1,050,914	987,938	933,637	1,046,992	12,137,095
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-36,787,846	-34,878,077	-32,082,240	-31,089,464	-30,709,979	-33,331,331	-34,937,800	-34,796,922	-34,796,922	-32,711,740	-30,913,774	-34,667,081	-138,032,499
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	7,746,434	7,344,293	6,755,572	6,546,523	6,466,615	7,018,594	7,356,869	7,362,901	7,327,204	6,888,126	6,509,528	7,299,863	84,622,523
Renewable Portfolio Standard Adj (Rider REA) (11)	3,009,073	2,852,863	2,624,176	2,542,972	2,511,932	2,726,346	2,857,748	2,860,091	2,846,225	2,675,667	2,528,602	2,835,604	32,671,299
Zero Emission Standard Adj (Rider ZEA) (12)	1,913,462	1,814,128	1,668,707	1,617,069	1,597,331	1,733,677	1,817,235	1,816,725	1,809,907	1,701,450	1,607,931	1,803,154	20,802,775
Illinois Electricity Distribution Tax (EDT) (13)	1,910,012	1,934,915	1,875,433	1,855,629	1,875,804	1,938,410	2,020,262	2,020,262	2,020,262	1,961,944	1,863,465	1,980,269	23,091,661
Franchise Cost Addition (14)													
Total Annual Charges (15)	40,522,101	41,436,404	40,427,092	40,124,496	40,653,171	41,763,991	43,799,839	44,512,507	43,993,339	42,438,241	40,517,508	39,642,340	499,431,329
											\$/kWh		0.02963
Percent Increase													42.46%
# Cust	1,843	1,843	1,838	1,839	1,839	1,842	1,847	1,848	1,848	1,846	1,844	1,842	1,842
kwH	1,643,114,332	1,463,006,584	1,345,731,525	1,304,088,270	1,288,170,249	1,398,126,287	1,465,511,740	1,466,713,356	1,459,602,418	1,372,136,733	1,296,718,729	1,454,156,065	
kW-Secondary	2,136,130	2,173,448	2,108,334	2,087,777	2,112,534	2,181,131	2,291,463	2,317,614	2,300,537	2,212,329	2,095,885	2,080,593	
kW-Primary	721,832	734,442	712,439	705,493	713,458	737,818	774,321	783,158	777,387	747,589	708,232	703,065	
kW-Primary w/Tr	387,715	381,929	397,863	408,747	419,709	440,790	471,779	472,682	476,937	439,297	436,484	407,690	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2023 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 55th Revised Informational Sheet No. 5 and 55th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would generally be "Competitively Delivered" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kWh was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 35, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36, 1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current EDT charges - See (1). Updated EDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BESH
Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY
SCHEDULE E-9: BILL COMPARISONS

All Extra Large Load Delivery Class

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
KW - Secondary	174,914	174,176	174,466	177,145	177,093	184,790	211,265	214,595	210,495	208,931	189,902	175,253	
KW - Primary	241,334	243,895	240,460	245,698	265,100	386,122	412,271	418,769	410,769	407,717	370,582	341,997	
KW - Primary w/Tr	110,747	104,983	113,536	120,398	127,834	133,813	137,044	150,507	152,038	140,716	135,170	115,218	
359,753,689	341,077,973	313,737,057	304,026,559	306,317,512	325,952,108	341,662,012	341,942,151	340,284,343	319,893,034	302,310,461	339,014,607	3,929,973,705	
Customer Charge (1)	75,350	75,350	75,350	75,350	75,350	75,350	75,350	75,350	75,350	75,350	75,350	75,350	864,165
Rider RCA (3)	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	114,840
Standard Metering Charge (1)	1,410	1,410	1,410	1,410	1,410	1,410	1,410	1,410	1,410	1,410	1,410	1,410	16,917
Secondary Voltage Distribution Facilities Charge (1)	1,521,750	1,515,334	1,517,854	1,541,162	1,627,705	1,684,673	1,866,973	1,831,307	1,817,701	1,652,144	1,524,705	1,348,319	18,948,319
Primary Voltage Distribution Facilities Charge (1)	2,764,809	2,763,151	2,757,730	2,860,078	2,867,314	3,076,985	3,327,230	3,302,030	3,302,510	3,001,716	2,770,178	2,445,127	36,245,127
Primary Voltage Transformer Charge (1)	43,191	40,943	44,279	46,955	52,187	53,447	58,698	59,295	53,447	52,716	44,935	601,381	601,381
PJM Services Charge (4)	3,158,039	2,994,665	2,754,611	2,669,371	2,636,788	2,861,860	2,999,792	3,002,252	2,987,697	2,808,661	2,654,286	2,976,548	34,505,169
Misc Procurement Components Charge (4)	460,495	436,590	401,583	389,157	384,406	417,219	437,327	437,686	435,564	409,463	386,667	433,939	5,030,366
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	1,038,191	1,033,613	1,035,533	1,051,434	1,110,477	1,156,165	1,273,713	1,249,381	1,240,098	1,127,150	1,040,207	98,314	13,616,111
Environmental Cost Recovery Adjustment (6)	104,329	98,913	90,984	88,168	87,092	94,526	99,082	99,163	98,682	92,769	87,670	98,314	1,139,692
Energy Efficiency Programs (Rider EEPF) (7)	795,056	753,782	693,359	671,903	663,702	720,354	755,073	755,692	752,028	706,964	668,106	749,222	8,865,242
Distributed Generation Rebate Adjustments (Rider DG) (8)	36,137	35,985	36,045	36,598	38,654	40,244	43,648	44,335	43,488	43,165	39,234	36,208	473,741
Energy Transition Assistance Charge (Rider ETAC) (9)	259,023	245,576	225,891	218,901	216,229	234,686	245,987	246,198	245,005	230,323	217,664	244,091	2,829,581
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-8,576,533	-8,131,299	-7,479,491	-7,248,041	-7,159,569	-7,770,698	-8,145,222	-8,151,901	-8,112,379	-7,626,250	-7,207,081	-8,082,108	-32,180,290
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	1,805,965	1,712,211	1,574,960	1,526,223	1,507,594	1,636,280	1,715,143	1,716,550	1,708,227	1,605,863	1,517,599	1,701,853	19,728,468
Renewable Portfolio Standard Adj (Rider REA) (11)	701,520	665,102	611,787	592,856	585,619	635,607	666,241	665,787	663,554	623,791	589,505	661,078	7,663,449
Zero Emission Standard Adj (Rider ZEA) (12)	446,065	422,637	389,034	376,995	372,394	404,181	423,661	424,008	421,953	396,667	374,865	420,378	4,873,167
Illinois Electricity Distribution Tax (IEDT) (13)	522,493	529,016	529,016	533,142	550,308	550,308	550,308	550,308	550,308	550,308	550,308	550,308	6,666,666
Franchise Cost Addition (14)													
Total Annual Charges (15)	4,897,471	4,964,334	4,979,827	5,090,042	5,418,636	5,607,776	6,098,260	6,209,263	6,083,018	6,075,190	5,506,615	4,947,580	65,807,811
													\$/kWh 6.01675
KW - Secondary	174,914	174,176	174,466	177,145	177,093	184,790	211,265	214,595	210,495	208,931	189,902	175,253	
KW - Primary	241,334	243,895	240,460	245,698	265,100	386,122	412,271	418,769	410,769	407,717	370,582	341,997	
KW - Primary w/Tr	110,747	104,983	113,536	120,398	127,834	133,813	137,044	150,507	152,038	140,716	135,170	115,218	
359,753,689	341,077,973	313,737,057	304,026,559	306,317,512	325,952,108	341,662,012	341,942,151	340,284,343	319,893,034	302,310,461	339,014,607	3,929,973,705	
Customer Charge (2)	94,681	94,681	94,681	94,681	94,681	94,681	94,681	94,681	94,681	94,681	94,681	94,681	1,136,177
Rider RCA (3)	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	9,570	114,840
Standard Metering Charge (2)	1,654	1,654	1,654	1,654	1,654	1,654	1,654	1,654	1,654	1,654	1,654	1,654	19,853
Secondary Voltage Distribution Facilities Charge (2)	2,140,945	2,131,918	2,135,463	2,166,256	2,290,012	2,384,229	2,585,881	2,626,637	2,576,459	2,557,317	2,324,396	2,145,102	28,066,616
Primary Voltage Distribution Facilities Charge (2)	3,915,106	3,896,598	3,905,082	3,965,048	4,167,702	4,359,995	4,728,751	4,803,282	4,711,522	4,676,517	4,250,578	3,922,708	51,324,599
Primary Voltage Transformer Charge (2)	55,373	52,491	56,768	60,199	63,917	66,907	75,253	76,019	70,358	67,585	57,609	771,901	771,901
PJM Services Charge (4)	3,158,039	2,994,665	2,754,611	2,669,371	2,636,788	2,861,860	2,999,792	3,002,252	2,987,697	2,808,661	2,654,286	2,976,548	34,505,169
Misc Procurement Components Charge (4)	460,495	436,590	401,583	389,157	384,406	417,219	437,327	437,686	435,564	409,463	386,667	433,939	5,030,366
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	1,038,191	1,033,613	1,035,533	1,051,434	1,110,477	1,156,165	1,273,713	1,249,381	1,240,098	1,127,150	1,040,207	98,314	13,616,111
Environmental Cost Recovery Adjustment (6)	104,329	98,913	90,984	88,168	87,092	94,526	99,082	99,163	98,682	92,769	87,670	98,314	1,139,692
Energy Efficiency Programs (Rider EEPF) (7)	795,056	753,782	693,359	671,903	663,702	720,354	755,073	755,692	752,028	706,964	668,106	749,222	8,865,242
Distributed Generation Rebate Adjustments (Rider DG) (8)	36,137	35,985	36,045	36,598	38,654	40,244	43,648	44,335	43,488	43,165	39,234	36,208	473,741
Energy Transition Assistance Charge (Rider ETAC) (9)	259,023	245,576	225,891	218,901	216,229	234,686	245,987	246,198	245,005	230,323	217,664	244,091	2,829,581
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-8,576,533	-8,131,299	-7,479,491	-7,248,041	-7,159,569	-7,770,698	-8,145,222	-8,151,901	-8,112,379	-7,626,250	-7,207,081	-8,082,108	-32,180,290
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	1,805,965	1,712,211	1,574,960	1,526,223	1,507,594	1,636,280	1,715,143	1,716,550	1,708,227	1,605,863	1,517,599	1,701,853	19,728,468
Renewable Portfolio Standard Adj (Rider REA) (11)	701,520	665,102	611,787	592,856	585,619	635,607	666,241	665,787	663,554	623,791	589,505	661,078	7,663,449
Zero Emission Standard Adj (Rider ZEA) (12)	446,065	422,637	389,034	376,995	372,394	404,181	423,661	424,008	421,953	396,667	374,865	420,378	4,873,167
Illinois Electricity Distribution Tax (IEDT) (13)	522,493	529,016	529,016	533,142	550,308	550,308	550,308	550,308	550,308	550,308	550,308	550,308	6,666,666
Franchise Cost Addition (14)													
Total Annual Charges (15)	6,787,730	6,787,093	6,866,451	7,006,116	7,441,229	7,712,821	8,378,672	8,526,999	8,366,989	8,331,238	7,599,893	6,842,963	90,586,790
													\$/kWh 6.82905
													Percent Increase 37.60%
# Cust	44	44	44	44	44	44	44	44	44	44	44	44	44
KW	359,753,689	341,077,973	313,737,057	304,026,559	300,317,512	325,952,108	341,662,012	341,942,151	340,284,343	319,893,034	302,310,461	339,014,607	
KW-Secondary	174,914	174,176	174,466	177,145	177,093	184,790	211,265	214,595	210,495	208,931	189,902	175,253	
KW-Primary	241,334	243,895	240,460	245,698	265,100	386,122	412,271	418,769	410,769	407,717	370,582	341,997	
KW-Primary w/Tr	110,747	104,983	113,536	120,398	127,834	133,813	137,044	150,507	152,038	140,716	135,170	115,218	

- NOTES:
- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
 - (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
 - (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
 - (4) PJM Service Charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 5 and 59th Revised Informational Sheet No. 6.
 - (5) Customers with this demand and usage level would typically be "Competitively Decided" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kWh was utilized.
 - (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
 - (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 35, rates effective in January 2023.
 - (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
 - (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
 - (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36, 1, rates effective in December 2022.
 - (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
 - (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
 - (13) Current IEDT charges - See (1). Updated IEDT charges - See (2).
 - (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
 - (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BESH
Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Railroad Delivery Class

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	107,154	107,626	100,318	91,391	86,204	87,534	88,079	89,453	88,811	89,154	84,180	96,580	
kWh	42,459,896	49,396,183	42,770,267	34,939,766	32,202,239	36,207,193	35,084,370	36,938,141	40,542,048	34,408,388	32,033,944	36,626,822	453,609,258
Customer Charge (1)	9,959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	119,504
Rider RCA (3)	435	435	435	435	435	435	435	435	435	435	435	435	5,220
Standard Metering Charge (1)	53	53	53	53	53	53	53	53	53	53	53	53	633
Distribution Facilities Charge (1)	486,481	488,620	455,442	414,915	391,365	397,403	399,880	406,116	403,202	404,760	382,178	438,474	5,068,937
PJM Services Charge (4)	372,798	433,698	375,523	306,771	282,736	317,899	308,041	324,317	355,959	302,106	281,258	321,584	3,982,689
Misc Procurement Components Charge (4)	54,349	63,227	54,746	44,723	41,219	46,345	44,906	47,281	51,894	44,043	41,003	46,882	580,620
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	215,491	216,438	201,742	183,790	173,358	176,033	177,130	179,892	178,602	179,292	169,289	194,226	2,245,283
Environmental Cost Recovery Adjustment (6)	12,313	14,325	12,403	10,133	9,359	10,500	10,174	10,712	11,757	9,978	9,290	10,622	131,547
Energy Efficiency Programs (Rider EEP) (7)	93,836	109,166	94,522	77,217	71,167	80,018	77,536	81,633	89,598	76,043	70,795	80,945	1,002,476
Distributed Generation Rebate Adjustments (Rider DG) (8)	4,286	4,305	4,013	3,656	3,448	3,501	3,523	3,578	3,552	3,566	3,367	3,863	44,659
Energy Transition Assistance Charge (Rider ETAC) (9)	30,571	35,565	30,795	25,157	23,186	26,069	25,261	26,595	29,190	24,774	23,064	26,371	326,599
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-1,012,244	-1,177,605	-1,019,643	-832,964	-767,701	-863,179	-836,411	-880,605	-966,522	-820,296	-763,689	-873,183	-3,546,719
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	213,149	247,969	214,707	175,398	161,655	181,760	176,124	185,429	203,521	172,730	160,810	183,867	2,277,116
Renewable Portfolio Standard Adj (Rider REA) (11)	82,797	96,323	83,402	68,133	62,794	70,604	68,415	72,029	79,057	67,096	62,466	71,422	884,538
Zero Emission Standard Adj (Rider ZEA) (12)	52,650	61,251	53,035	43,325	39,931	44,897	43,505	45,803	50,272	42,666	39,722	45,417	562,475
Illinois Electricity Distribution Tax (IEDT) (13)	57,533	61,113	55,969	32,333	30,207	33,880	30,985	31,538	31,557	29,551	31,286	29,551	392,948
Franchise Cost Addition (14)	127,441	27,977	25,909	22,052	22,052	22,602	22,602	23,083	23,160	22,680	22,680	22,680	297,400
Total Annual Charges (15)	844,364	631,708	597,042	554,098	524,995	524,899	531,188	536,311	623,689	540,063	511,584	585,616	6,705,555
													\$/kWh 0.01478
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	107,154	107,626	100,318	91,391	86,204	87,534	88,079	89,453	88,811	89,154	84,180	96,580	
kWh	42,459,896	49,396,183	42,770,267	34,939,766	32,202,239	36,207,193	35,084,370	36,938,141	40,542,048	34,408,388	32,033,944	36,626,822	453,609,258
Customer Charge (2)	13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	164,148
Rider RCA (3)	435	435	435	435	435	435	435	435	435	435	435	435	5,220
Standard Metering Charge (2)	60	60	60	60	60	60	60	60	60	60	60	60	716
Distribution Facilities Charge (2)	884,717	887,727	641,030	583,989	550,842	559,341	562,827	571,604	567,502	569,695	537,912	617,147	7,134,333
PJM Services Charge (4)	372,798	433,698	375,523	306,771	282,736	317,899	308,041	324,317	355,959	302,106	281,258	321,584	3,982,689
Misc Procurement Components Charge (4)	54,349	63,227	54,746	44,723	41,219	46,345	44,906	47,281	51,894	44,043	41,003	46,882	580,620
Purchased Electricity Charge - Summer (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	215,491	216,438	201,742	183,790	173,358	176,033	177,130	179,892	178,602	179,292	169,289	194,226	2,245,283
Environmental Cost Recovery Adjustment (6)	12,313	14,325	12,403	10,133	9,359	10,500	10,174	10,712	11,757	9,978	9,290	10,622	131,547
Energy Efficiency Programs (Rider EEP) (7)	93,836	109,166	94,522	77,217	71,167	80,018	77,536	81,633	89,598	76,043	70,795	80,945	1,002,476
Distributed Generation Rebate Adjustments (Rider DG) (8)	4,286	4,305	4,013	3,656	3,448	3,501	3,523	3,578	3,552	3,566	3,367	3,863	44,659
Energy Transition Assistance Charge (Rider ETAC) (9)	30,571	35,565	30,795	25,157	23,186	26,069	25,261	26,595	29,190	24,774	23,064	26,371	326,599
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-1,012,244	-1,177,605	-1,019,643	-832,964	-767,701	-863,179	-836,411	-880,605	-966,522	-820,296	-763,689	-873,183	-3,546,719
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	213,149	247,969	214,707	175,398	161,655	181,760	176,124	185,429	203,521	172,730	160,810	183,867	2,277,116
Renewable Portfolio Standard Adj (Rider REA) (11)	82,797	96,323	83,402	68,133	62,794	70,604	68,415	72,029	79,057	67,096	62,466	71,422	884,538
Zero Emission Standard Adj (Rider ZEA) (12)	52,650	61,251	53,035	43,325	39,931	44,897	43,505	45,803	50,272	42,666	39,722	45,417	562,475
Illinois Electricity Distribution Tax (IEDT) (13)	57,533	61,113	55,969	32,333	30,207	33,880	30,985	31,538	31,557	29,551	31,286	29,551	392,948
Franchise Cost Addition (14)	127,441	27,977	25,909	22,052	22,052	22,602	22,602	23,083	23,160	22,680	22,680	22,680	297,400
Total Annual Charges (15)	858,418	644,616	595,817	555,533	525,824	525,842	530,191	535,342	620,113	541,153	512,613	587,131	6,821,225
													\$/kWh 0.01967
													Percent Increase 33.04%
# Cust	2	2	2	2	2	2	2	2	2	2	2	2	2
kWh	42,459,896	49,396,183	42,770,267	34,939,766	32,202,239	36,207,193	35,084,370	36,938,141	40,542,048	34,408,388	32,033,944	36,626,822	2
kWh	107,154	107,626	100,318	91,391	86,204	87,534	88,079	89,453	88,811	89,154	84,180	96,580	

NOTES:

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 56th Revised Informational Sheet No. 5 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply.
- (6) See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (7) Environmental Cost Recovery Adjustment - See 63rd Revised Informational Sheet No. 8.
- (8) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (9) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (10) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (11) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (12) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (13) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (14) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (15) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (16) Bill calculations do not include tax additions specified in the Company's Rider TAX.

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All High Voltage Delivery Class

(1) The Monthly Charges are based on ICC jurisdictional defined service rates and rates filed in Docket No. E2-03-002. See 1989 Residential Informational Sheet No. 24 through 31.
 (2) The Monthly Charges are based on ICC jurisdictional defined service rates and rates filed in Docket No. E2-03-002. See 1989 Residential Informational Sheet No. 24 through 31.
 (3) Total Rider RCH charge for a non-residential customer per Rider RCH, Rates Nos. 256 through 267, is a flat rate of 25¢ effective in January 1993.
 (4) Total Rider RCH charge for a residential customer per Rider RCH, Rates Nos. 256 through 267, is a flat rate of 25¢ effective in January 1993.
 (5) The Monthly Charges are based on ICC jurisdictional defined service rates and rates filed in Docket No. E2-03-002. See 1989 Residential Informational Sheet No. 5 and 5th Revised Informational Sheet No. 5.
 (6) Customers with this demand and stage level would typically be "Competitively Displaced" and utilize "Wholesale Energy pricing" which cannot be estimated. Generally, a Monthly Charge would also apply to these customers. For more information, contact the BMD WFO unit.
 (7) Environmental Cost Recovery Adjustment. See 4th Revised Informational Sheet No. 6.
 (8) Environmental Cost Recovery Adjustment. See 7th Revised Informational Sheet No. 35, effective in January 1993.
 (9) DG Rate Adjustment. See 4th Revised Informational Sheet No. 56, rates effective in January 1993.
 (10) Environmental Cost Recovery Adjustment. See 7th Revised Informational Sheet No. 35, rates effective in January 2003.
 (11) Contract-Related Adjustments. See 8th Revised Informational Sheet No. 36, 1, rates effective in December 1992.
 (12) Environmental Cost Recovery Adjustment. See 7th Revised Informational Sheet No. 35, rates effective in January 1993.
 (13) Zero Emission Adjustment. See 10th Revised Informational Sheet No. 37.
 (14) Current EBT charges. See 11th Updated EBT charges. See (2).
 (15) Franchise Cost Addition is based on an estimated system average per customer of net charges.
 (16) RCH calculations do not include the additional charges in the Company's Rider "TAX".

SCHEDULE E-9: BILL COMPARISONS

Purchased Electricity Charges (PEC) \$/kWh		Energy (compare change here)			
		2023		2024	
		Summ	Nonsummer	Summ	Nonsummer
Residential Non-Electric Space Heating Customer		0.09631	0.08333	0.09631	0.08333
Residential Electric Space Heating Customer		0.09631	0.08333	0.09631	0.08333
Week-Work Non-Electric Space Heating Customer		0.09242	0.08452	0.09242	0.08452
Demand Non-Electric Space Heating Customer		0.09922	0.08452	0.09922	0.08452
Nonresidential Electric Space Heating Customer		0.08062	0.08411	0.08062	0.08411
Dish to Dish		0.03392	0.04002	0.03392	0.04002
General Lighting		0.07750	0.08121	0.07750	0.08121

Rider CFRA				
Carbon-Free \$/kWh	(comparison change here:)			
	2023		MRP 2025	
	Summer	Nonsummer	Summer	Nonsummer
All Customers	-0.02384	-0.02384	-0.02384	-0.02384

**Rates Effective January 2023 (22-0302 Compliance Filing) and other updates vs.
Proposed Rates for 2025**

^a All calculations of are based on 2025 Billing Determinants.

[illegible][illegible]

Title of prior point in time <i>Abbreviated title</i>	Rates Effective January 2023 (22-0302 Compliance Filing) and other updates 2023
Title of time assessing bill impact <i>Abbreviated title</i>	Proposed Rates for 2025 MRP 2025
Billing determinants used	2025 Forecasted
Year of billing determinants	2025

Update	Actual FIL Charges (Revenue) for 2025 from Dkt. 23-0055	\$ 24,746,845
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Unit of Measure

[illegible]

Residential Weather Normalized Billing Determinan

[illegible]

Weather normalized bling determinants:

[illegible]

Rate Close

General Lighting		General Lighting
Dark to Dawn	# Cxst	1,715
	kWh	387,960,350
	Material Non Alloy	\$34,834,818
	Material Alloy	23,315,732
Fixture Included	# Cxst	1,772
	kWh	75,927,050
General Lighting	# Cxst	1,288
	kWh	75,980,936

YELLOW BOXES ARE INPUT CELLS

Table 5 Rate Design Input			2023		2025
Customer Class			Rate Class or Code		Unit of Measure
			Type of Charge		Present or past rates
					Future rates for bill impact
RESIDENTIAL	SPNH	CC	\$/month	10.39	14.1
		SMSC	\$/month	0.18	0.83
		DFC (kW)	\$/kW	0.05114	0.05114
		EDT (kW)	\$/kW	0.00131	0.00024
		DC	\$/month	0.9	0.00024
	MFNH	SMSC	\$/month	1.18	1.83
		DFC (kW)	\$/kW	0.05114	0.05114
		EDT (kW)	\$/kW	0.00131	0.00024
		DC	\$/month	11.8	0.00024
		IMSC	\$/month	1.18	1.83
SFH	SMSC	\$/month	1.18	1.83	
	DFC (kW)	\$/kW	0.05114	0.05114	
	EDT (kW)	\$/kW	0.00131	0.00024	
	DC	\$/month	11.8	0.00024	
	IMSC	\$/month	1.18	1.83	
MFH	SMSC	\$/month	1.18	1.83	
	DFC (kW)	\$/kW	0.05114	0.05114	
	EDT (kW)	\$/kW	0.00131	0.00024	
	DC	\$/month	11.8	0.00024	
	IMSC	\$/month	1.18	1.83	
NON-RESIDENTIAL	WH	CC	\$/month	11.74	15.4
		SMSC	\$/month	0.2	0.89
		DFC (kW)	\$/kW	0.05114	0.05114
		EDT (kW)	\$/kW	0.00131	0.00024
		DC	\$/month	11.74	0.00024
	SL	CC	\$/month	11.74	15.4
		SMSC	\$/month	0.4	1.78
		SV DFC (kW)	\$/kW	0.7	0.00024
		PV DFC (kW)	\$/kW	0.7	0.00024
		EDT (kW)	\$/kW	0.00131	0.00024
ML	CC	\$/month	11.74	15.4	
	SMSC	\$/month	11.21	14.97	
	SV DFC (kW)	\$/kW	0.7	0.00024	
	PV DFC (kW)	\$/kW	0.7	0.00024	
	EDT (kW)	\$/kW	0.00131	0.00024	
LL	CC	\$/month	11.74	15.4	
	SMSC	\$/month	11.48	13.91	
	SV DFC (kW)	\$/kW	0.7	0.00024	
	PV DFC (kW)	\$/kW	0.65	0.00024	
	EDT (kW)	\$/kW	0.00131	0.00024	
VLL	CC	\$/month	11.74	15.4	
	SMSC	\$/month	11.86	13.1	
	SV DFC (kW)	\$/kW	0.7	0.00024	
	PV DFC (kW)	\$/kW	0.65	0.00024	
	EDT (kW)	\$/kW	0.00131	0.00024	
ELL	CC	\$/month	11.74	15.4	
	SMSC	\$/month	12.79	16.52	
	SV DFC (kW)	\$/kW	0.7	0.00024	
	PV DFC (kW)	\$/kW	0.7	0.00024	
	EDT (kW)	\$/kW	0.00131	0.00024	
HV	CC	\$/month	11.74	15.4	
	SMSC	\$/month	11.93	14.34	
	SV DFC (kW)	\$/kW	0.7	0.00024	
	PV DFC (kW)	\$/kW	0.7	0.00024	
	EDT (kW)	\$/kW	0.00131	0.00024	
RR	CC	\$/month	11.74	15.4	
		SMSC	\$/month	11.74	15.4
		SV DFC (kW)	\$/kW	0.7	0.00024
		PV DFC (kW)	\$/kW	0.7	0.00024
		EDT (kW)	\$/kW	0.00131	0.00024
	HV TRC ± 10 MW (kW)	\$/kW	0.25	0.00024	
		HV TRC ± 10 MW (kW)	\$/kW	0.25	0.00024
		PV TRC ± 10 MW (kW)	\$/kW	0.25	0.00024
		HV TRC ± 10 MW (kW)	\$/kW	0.25	0.00024
		EDT (kW)	\$/kW	0.00131	0.00024
Lighting	TYL	LED NEMA Security-40 W	\$/month	0.9	0.00024
		LED NEMA Security-40 W	\$/month	0.9	0.00024
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	LED NEMA Security-40 W	\$/month	0.9	0.00024	
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LED NEMA Security-40 W	\$/month	0.9	0.00024		
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
LED NEMA Security-40 W	\$/month	0.9	0.00024		
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
LED NEMA Security-40 W	\$/month	0.9	0.00024		
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
LED NEMA Security-40 W	\$/month	0.9	0.00024		
	LED NEMA Security-40 W	\$/month	0.9	0.00024	
	LED NEMA Security-				

Table 6 Rate Design Input			2023		2025
Customer Class			Rate Class or Code		Unit of Measure
			Type of Charge		Present or past rates
					Future rates for bill impact
RCA	RES	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
	ECP	WH, SL, ML, LL, DO, GL	\$/month	0.00024	0.00024
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.00024	0.00024
		SMSC	\$/month	0.00024	0.00024
		EDT (kW)	\$/kW	0.00024	0.00024
PCA	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
ETAC	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
ZEA	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
CFRA	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
EDTA	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
	DO	WH, SL, ML, LL, VLL, HV < 10 MW, DO, GL	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024
		DC	\$/month	0.50	0.50
		SMSC	\$/month	0.50	0.50
		EDT (kW)	\$/kW	0.00024	0.00024

Table 7 Switch Charges Input					
Rate Class or Code		Unit of Measure	Present or past rates	Future rates for bill impact	
Type of Charge					
REC	RES - Summer	\$/month	0.00024	0.00024	0.00024
	RES - Non-Summer	\$/month	0.00024	0.00024	0.00024
	Peak-Hour - Non-Summer	\$/month	0.00024	0.00024	0.00024
	Peak-Hour - Non-Summer	\$/month	0.00024	0.00024	0.00024
	Non-Summer - Non-Summer	\$/month	0.00024	0.00024	0.00024
	Non-Summer - Non-Summer	\$/month	0.00024	0.00024	0.00024
	Non-Summer - Non-Summer	\$/month	0.00024	0.00024	0.00024
	Non-Summer - Non-Summer	\$/month	0.00024	0.00024	0.00024
	Non-Summer - Non-Summer	\$/month	0.00024	0.00024	0.00024
	Non-Summer - Non-Summer	\$/month	0.00024	0.00024	0.00024
PJM Service Charge	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
Misc Procurement Component Charge	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
DUP	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
Franchise Cost Addition	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024
	WH, SL, ML, LL, VLL, HV, RR, DO, GL	\$/month	0.00024	0.00024	0.00024

NOTES

Residential

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
- (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Nonresidential

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be 'Competitively Declared' and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Hourly

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
- (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 56th Revised Informational Sheet No. 5 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be 'Competitively Declared' and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment - See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments - See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments - See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments - See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment - See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments - See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment - See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges - See (1), Updated IEDT charges - See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Street Lighting

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.